



# **HISTORY OF CONSTRUCTION**

Upstream Raise CCR Surface Impoundment Coal Creek Station Great River Energy

Submitted To: Great River Energy Coal Creek Station

2875 Third Street SW

Underwood, North Dakota 58576

Submitted By: Golder Associates Inc.

44 Union Boulevard, Suite 300 Lakewood, Colorado 80228

October 13, 2016

1649586





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(Foth & Van Dyke 1990)

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Upstream Raise Permit Drawings (Golder 2004a)
Upstream Raise Vertical Expansion Permit Drawings (Golder 2012) Appendix A3





#### 1.0 INTRODUCTION

# 1.1 Purpose

Golder Associates Inc. (Golder) has prepared the following History of Construction for the Upstream Raise CCR Surface Impoundment (Upstream Raise) at Great River Energy's (GRE's) Coal Creek Station (CCS). The Environmental Protection Agency's (EPA's) Coal Combustion Residual (CCR) Rule, 40 Code of Federal Regulations (CFR) Part 257, promulgated April 17, 2015 and effective October 19, 2015, requires compilation of the information specified in §257.73(c) to detail the construction history of CCR facilities no later than October 17, 2016 for facilities with either height of 5 feet or more and a storage volume of 20 acrefeet, or a height of more than 20 feet.

## 1.2 Site Background

Coal Creek Station is located in McLean County, approximately 10 miles northwest of Washburn, North Dakota. The Upstream Raise footprint comprises approximately 103 acres and is used as a combined dewatering and storage facility for CCRs including fly ash, bottom ash, and flue-gas desulfurization (FGD) material. The Upstream Raise consists of two connected underlying facilities: Ash Pond 92 and Southwest Section 16.

#### 2.0 OWNER, OPERATOR, AND UNIT IDENTIFICATION (§257.73(C)(1)(I))

Coal Creek Station (and the Upstream Raise) is currently owned and operated by Great River Energy (GRE).

#### Corporate Address:

Great River Energy 12300 Elm Creek Boulevard Maple Grove, Minnesota 55369

Coal Creek Station Address:

Great River Energy Coal Creek Station 2875 Third Street SW Underwood, North Dakota 58576

The North Dakota Department of Health (NDDH) Division of Waste Management is the environmental regulatory body for the CCR facilities at CCS. The Upstream Raise is currently permitted with the North Dakota Department of Health (NDDH) under Permit Number 0033.





#### 3.0 HISTORY OF CONSTRUCTION

# 3.1 Location of Unit (§257.73(c)(1)(ii))

The Upstream Raise is located in the southwest ¼ of Section 16 of Township 145 North, Range 82 West, in McLean County, North Dakota. Figure 1 shows the location of the Upstream Raise on the most recent USGS topographic map, and Figure 2 shows the location of the Upstream Raise on a recent aerial photograph.

# 3.2 Purpose (§257.73(c)(1)(iii))

The Upstream Raise is used as a combined dewatering and storage facility for CCRs including fly ash, bottom ash, and flue-gas desulfurization (FGD) material and will be closed with CCR materials in place.

# 3.3 Watershed Information (§257.73(c)(1)(iv))

The Upstream Raise is located within the following Hydrologic Unit (Watershed-Based Performance Management Using Hydrologic Unit, ND 2016) per the Natural Resources Conservation Service (NRCS): Hydrologic Unit 12 Subwatershed 101301010701 Weller Slough-Coal Lake Coulee (40,582 acres).

# 3.4 Foundation Information (§257.73(c)(1)(v))

The location of the Upstream Raise was originally characterized by Burns & McDonnell in 1973. A hydrogeologic study was performed for CCS by Barr Engineering in 1982 and an evaluation of the pond bottom conditions of the southwest portion of Section 16 was completed in 1986 by Eugene A. Hickok & Associates. Site geology, soils, and hydrology, including drainage and surface water flow, were examined during these prior studies to determine site suitability for disposal of CCRs. Additional subsurface field investigations were performed by Golder in 2001 and 2003 (Golder 2004b). Foundation soils consist of existing natural soils and are generally classified as lean clays, clayey sands, and fat clays. Sandy lean clays dominant the existing natural soils with an effective cohesion of 500 pounds per square foot (psf) and an effective friction angle of 19 degrees (based on shear strength testing).

The foundation soils of the west side of the Upstream Raise consist of native soils (sandy and silty-clay) and embankment fill materials sourced from nearby native soils (sandy and silty clay). The west side of the Upstream Raise was cleaned out, deepened, and relined in 1989 (Foth & Van Dyke 1990). According to construction documents, the foundation materials were compacted to 90% standard Proctor density.

Based on the report by Eugene A. Hickok & Associates (1986), the east side of the Upstream Raise was excavated into clay-rich material. The clay-rich zone is approximately 15 to 30 feet thick and is underlain by bedrock or sandy clay. CCR materials were placed on this clay-rich foundation prior to a composite liner being installed over the historically placed CCRs (a combination of hardened fly ash, FGD material, bottom ash, and native soil) between 2005 and 2008.





#### 3.5 Materials and Site Preparation (§257.73(c)(1)(vi))

The Upstream Raise encompasses two connected underlying facilities: Ash Pond 92 (west side) and Southwest Section 16 (east side).

#### 3.5.1 Ash Pond 92

The west side of the Upstream Raise (Ash Pond 92) was originally part of the South Ash Pond, which was built in the late 1970s on a foundation of re-compacted site soils (glacial tills) and put into service in 1979. In 1981, the South Ash Pond was taken out of service to reconstruct the clay liner and was put back into service from 1982 until 1987, at which point CCR materials were removed. The South Ash Pond was then divided into Ash Pond 91 and Ash Pond 92 in 1988. Ash Pond 92 was deepened and a new composite liner consisting of a 2-foot thick compacted clay liner underlying a 40-mil high-density polyethylene (HDPE) geomembrane was completed in 1989. The 2-foot thick compacted clay liner was compacted in six-inch loose lifts at 98% of the standard Proctor compaction effort. The liner is overlain with 1 foot of sand, 1 foot of pit-run gravel, and a drainage system consisting of collection pipes that generally slope to the north side of the facility.

#### 3.5.2 Southwest Section 16

The east side of the Upstream Raise (Southwest Section 16) was originally part of the East Ash Pond and is founded on clay-rich material. In 1982, a dike was built separating the East Ash Pond into Southeast Section 16 and Southwest Section 16. In 1989, the facility was reclassified as a solid waste disposal area and native soils and CCR materials from the other parts of the East Ash Pond were excavated and placed in Southwest Section 16, and a 12-inch interim soil cover was placed over the area. Southwest Section 16 was re-graded and a new composite liner consisting of 12 inches of low permeability soil (LPS) overlaid by a 60-mil linear low density polyethylene (LLDPE) geomembrane was installed over the historically placed CCRs and native soil in three phases between 2005 and 2008. This new composite liner was tied-in with the composite liner of Ash Pond 92. A "liner head reduction system" consisting of 18 inches of bottom ash and perforated pipes overlaid by a 1-foot thick layer of LPS material was constructed over the composite liner. Clay-rich materials used in construction of the LPS layers was compacted in 8-inch loose lifts at 95% of the standard Proctor compaction effort.

#### 3.5.3 Upstream Raise

The Upstream Raise began by staging CCR materials to allow for vertical containment of CCR materials over the west side of the facility (Ash Pond 92) in 2002. After construction of the composite liner system over historically placed CCRs in the west side of the facility (Southwest Section 16) between 2005 and 2008, and connection of the Ash Pond 92 and Southwest Section 16 composite liner systems, CCR materials were placed in the combined facility. It is anticipated that the Upstream Raise will continue to operate as a surface impoundment receiving sluiced FGD material and dry CCR materials (fly ash and



bottom ash) until approximately 2018. After the sluiced FGD material reaches its design height, free liquid will be decanted off the surface, and the FGD material will begin to drain. From 2018 to approximately 2022, the Upstream Raise will only receive dry CCR materials in the construction of a cap/crown.

During active placement of CCR materials in the Upstream Raise, FGD material is sluiced directly to the Upstream Raise. Dewatered bottom ash and dry fly ash are hauled by truck to the Upstream Raise. Bottom ash is used as a perimeter drainage layer and fly ash around the perimeter provides an erosion and trafficking surface on the exterior of the facility. Both bottom ash and fly ash are trafficked and spread using dozers. Material properties information of CCR materials used in construction of the Upstream Raise are presented under separate cover in the Hazard Potential Classification Assessment, Structural Stability Assessment, and Safety Factor Assessment Report (Golder 2016a).

## 3.6 Detailed Dimensional Drawings (§257.73(c)(1)(vii))

Permit Drawings for the Upstream Raise are included in Appendix A and show facility dimensions, drainage pathways, and facility surroundings. Appendix A-1 includes documentation drawings for the west half of the Upstream Raise (Ash Pond 92, Foth & Van Dyke 1990), Appendix A-2 includes permit modifications drawings completed in 2004 (Golder 2004a) and Appendix A-3 includes the permit modification drawings completed in 2012 for the vertical expansion of the Upstream Raise (Golder 2012).

The Upstream Raise operates with a minimum freeboard of approximately 3 feet and a design freeboard of approximately 6-feet. A run-on analysis was performed as part of the inflow design flood control system plan (Golder 2016b) indicating that the Upstream Raise is operated with adequate freeboard to contain the 24-hour, 100-year storm event.

#### 3.7 Instrumentation (§257.73(c)(1)(viii))

Water level readings in the Upstream Raise are taken monthly using 15 standpipe piezometers located within the placed CCR slopes of the facility. In addition, two inclinometers were installed in the CCR slopes of the facility to monitor slope movements associated with ongoing consolidation of FGD material. A plan view showing the location of instrumentation is shown in Figure 3.

# 3.8 Area-Capacity Curves (§257.73(c)(1)(ix))

Elevation-area-capacity information is shown in Figure 4. Areas were calculated using as-built topography and design grades. Above the elevation of the original soil berms of the Upstream Raise, the area of the facility becomes smaller with increasing elevation. CCR capacities are approximate and were calculated using an average end area method. CCR capacities shown on Figure 4 do not include approximately 3,000,000 cubic yards of mixed CCR and native soil placed in the east side of the Upstream Raise (Southwest Section 16) prior to construction of the composite liner and operation as the Upstream Raise.





## 3.9 Spillways and Diversion Features (§257.73(c)(1)(x))

There are no spillways associated with the Upstream Raise. Existing controls are in place to monitor water levels in the Upstream Raise and limit potential overtopping of the impoundment. The only inflow to the facility (besides precipitation) includes hydraulically conveyed FGD material. The design crest of the soil perimeter berms surrounding the Upstream Raise are at approximate elevations between 1900 feet and 1920 feet, which is between 10 and 20 feet above surrounding topography, preventing stormwater run-on into the upstream raise.

Existing controls in place to monitor the water levels in the Upstream Raise include weekly observations of water levels by CCS personnel, and daily observations by CCS operations personnel. Additional observations are noted by GRE employees familiar with site CCR units. After large storm events, CCS personnel evaluate site conditions, including impoundment water levels, and are able to adjust operations to maintain water levels below design maximum elevations. Should water levels within the Upstream Raise reach above desired operating levels, GRE has operating procedures to lower gravity drain (decant) pipelines into the water to transfer water to the adjacent Ash Pond 91 facility. Contact water in perimeter ditches flows passively from the Upstream Raise to Ash Pond 91.

#### 3.10 Construction Specifications and Provisions (§257.73(c)(1)(xi))

The following documents contain the specifications, construction quality assurance reports, and provisions for operation of the Upstream Raise.

- The construction quality assurance manual for the foundation, liner and embankment construction performed in 1989 on the Ash Pond 92 side of the Upstream Raise (Foth & van Dyke, 1989).
- The construction observations report for the foundation, liner and embankment construction performed in 1989 on the Ash Pond 92 side of the Upstream Raise (Foth & Van Dyke, 1990).
- The construction specifications for the foundation, liner, and embankment construction performed in 2005 and 2006 on the Southwest Section 16 side of the Upstream Raise (Golder, 2005).
- The construction quality assurance documentation and certification for the foundation, liner, and embankment construction performed in 2005 on the Southwest Section 16 side of the Upstream Raise (Golder, 2006).
- The construction quality assurance documentation and certification for the foundation, liner, and embankment construction performed in 2006 on the Southwest Section 16 side of the Upstream Raise (Golder, 2007).
- The construction specifications for the foundation, liner, and embankment construction performed in 2008 on the Southwest Section 16 side of the Upstream Raise (Golder, 2008).
- The construction quality assurance documentation and certification for the foundation, liner, and embankment construction performed in 2008 on the Southwest Section 16 side of the Upstream Raise (Golder, 2009)
- The operations plan for the Upstream Raise (Golder, 2015).



# 3.11 Record of Structural Instability (§257.73(c)(1)(xii))

No record of structural instability has been noted for the Upstream Raise. Weekly Inspections are performed by site personnel and annual inspections are performed by a registered professional engineer.



Craig Schuettpelz, PE

Senior Project Engineer



#### 4.0 CLOSING

Golder Associates Inc. has prepared the above History of Construction for the Upstream Raise CCR Surface Impoundment at Great River Energy's Coal Creek Station. Based on our review of the available information, to the extent feasible, this report provides the information required by 40 CFR §257.73(c)(i) through (xii), as related to the construction of the Upstream Raise CCR Surface Impoundment.

**GOLDER ASSOCIATES INC.** 

Todd Stong, PE

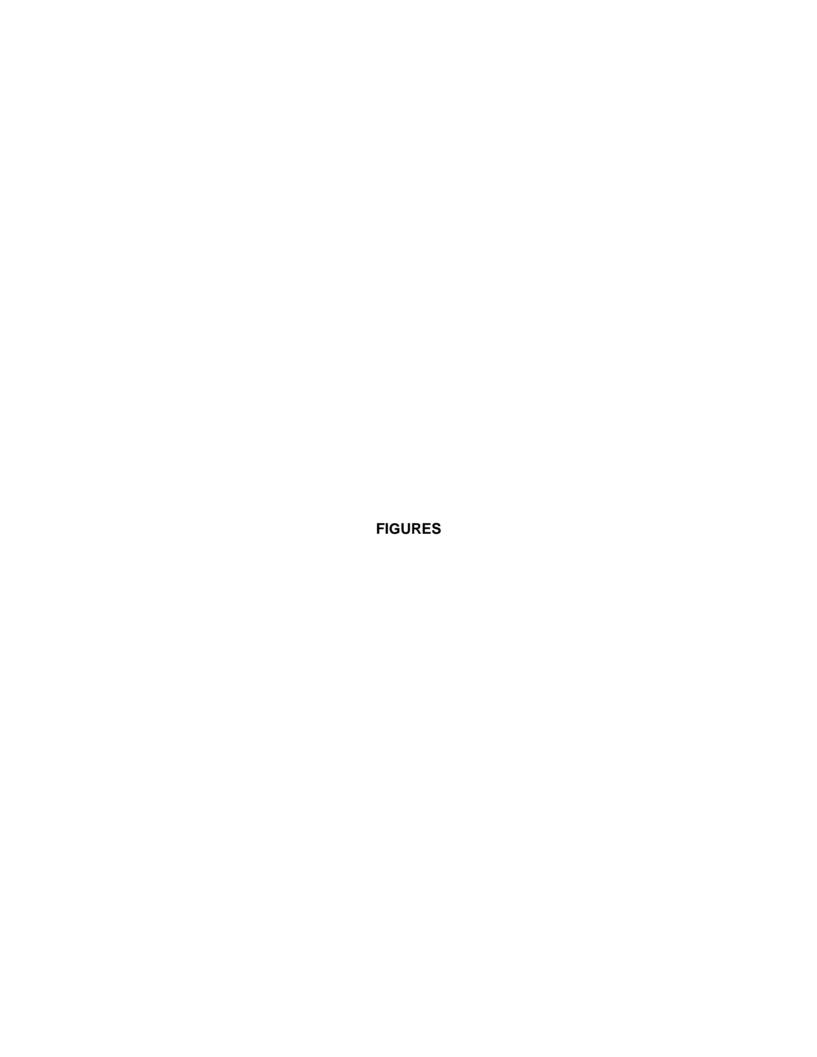
Senior Engineer/Associate

TS/CS/rjg

#### 5.0 REFERENCES

- Barr. 1982. Seepage and Stability Analysis. Prepared for Cooperative Power Association, February.
- Burns & McDonnell. 1973. Report on the Environmental Analysis for a North Dakota Power Supply Project. July.
- EPA. 2015. Environmental Protection Agency, Code of Federal Regulations Title 40 Part 257: Hazardous and Solid Waste Management System; *Disposal of Coal Combustion Residuals from Electric Utilities*. April.
- Eugene A. Hickok & Associates. 1986. Evaluation of Pond Bottom Conditions Southwest and West Portions of the East Ash Pond Coal Creek Station. July.
- Foth & Van Dyke. 1989. Construction Quality Assurance Manual for the Composite Liner Installation of the East Half of South Ash Pond 1989. August.
- Foth & Van Dyke. 1990. Construction Observation Report East Half of South Ash Pond, Coal Creek Station, McLean County, North Dakota. February.
- Golder. 2004a. Permit Modification Document, Permit No. SP-033, Revision. July.
- Golder. 2004b. Geotechnical Investigation for Section 16 Great River Energy Coal Creek Station. August.
- Golder. 2005. Construction Specifications for Great River Energy Coal Creek Station Southwest Section 16 Regrade, Liner and Liner Head Reduction System and Miscellaneous Construction Activities, Revision 1. July.
- Golder. 2006. Construction Quality Assurance Documentation and Certification Southwest Section 16 Phase I Upstream Raise Expansion Construction. June.
- Golder. 2007. Construction Quality Assurance Documentation and Certification Southwest Section 16 Phase II Upstream Raise Expansion Construction. March.
- Golder. 2008. Construction Specifications for Great River Energy Coal Creek Station Phase III Southwest Section 16 Regrade, Liner and Liner Head Reduction System and Miscellaneous Construction Activities, Revision 4. February.
- Golder. 2009. Construction Quality Assurance Documentation and Certification Southwest Section 16 Phase III Upstream Raise Expansion Construction. March.
- Golder. 2012. Permit Modification Document, Permit No. SP-033. December.
- Golder. 2015. Operations Plan for Ash Pond 91, Ash Pond 92, and Section 16 Permit No. SP-033, Revision 4. February.
- Golder. 2016a. Hazard Potential Classification, Structural Stability, and Safety Factor Assessments Upstream Raise. October.
- Golder. 2016b. Inflow Design Flood Control System Plan Upstream Raise. October.
- ND. 2016. *North Dakota Hub Explorer, North Dakota Geographic Information Systems*. Retrieved: September 30, from https://www.nd.gov/itd/statewide-alliances/gis.



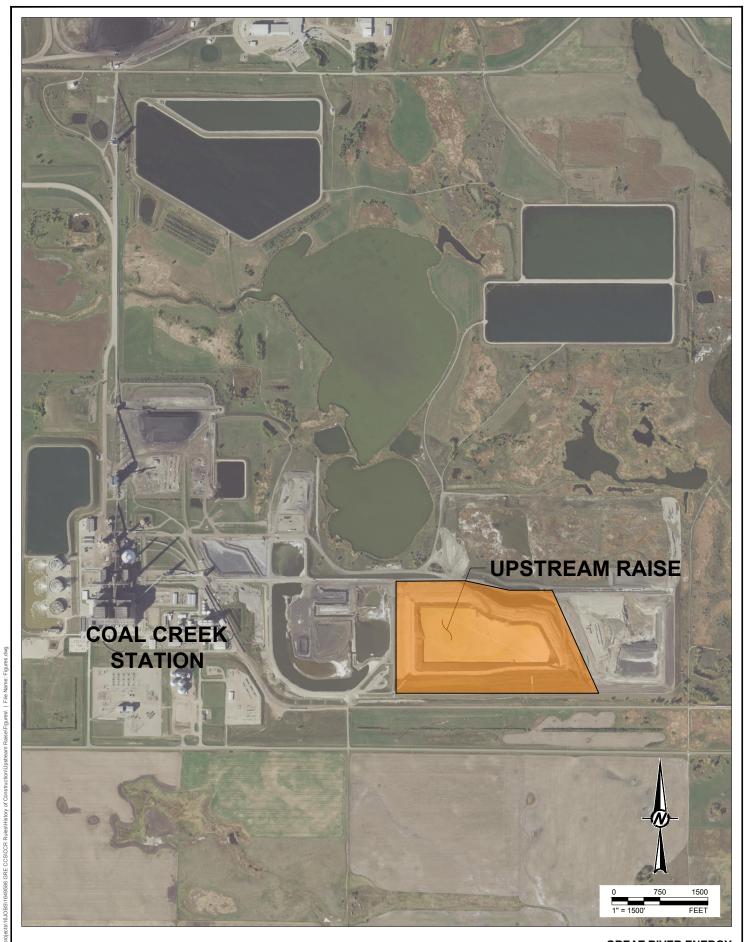


#### REFERENCES

 TOPOGRAPHIC MAP WAS COMPILED FROM THE FOLLOWING USGS 7.5 MINUTE TOPOGRAPHIC QUADRANGLES:
 UNDERWOOD, NORTH DAKOTA (2014)
 WASHBURN NE, NORTH DAKOTA (2014)
 WASHBURN, NORTH DAKOTA (2014)
 WASHBURN SW, NORTH DAKOTA (2014)



GREAT RIVER ENERGY
COAL CREEK STATION
UPSTREAM RAISE SITE LOCATION (USGS TOPOGRAPHIC MAPS)





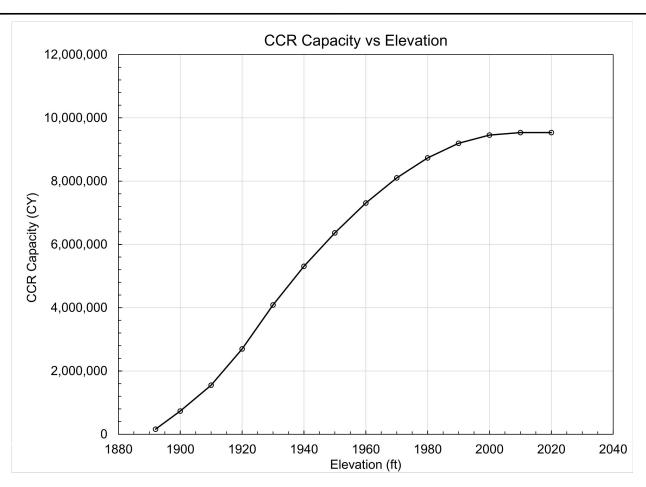
GREAT RIVER ENERGY COAL CREEK STATION UPSTREAM RAISE SITE LOCATION (AERIAL PHOTOGRAPH)

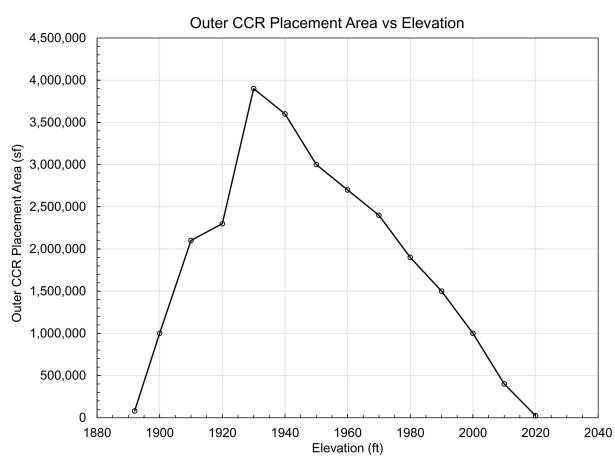




♦IN-2 INCLINOMETER

GREAT RIVER ENERGY COAL CREEK STATION UPSTREAM RAISE INSTRUMENTATION OVERVIEW







APPENDIX A DESIGN DRAWINGS

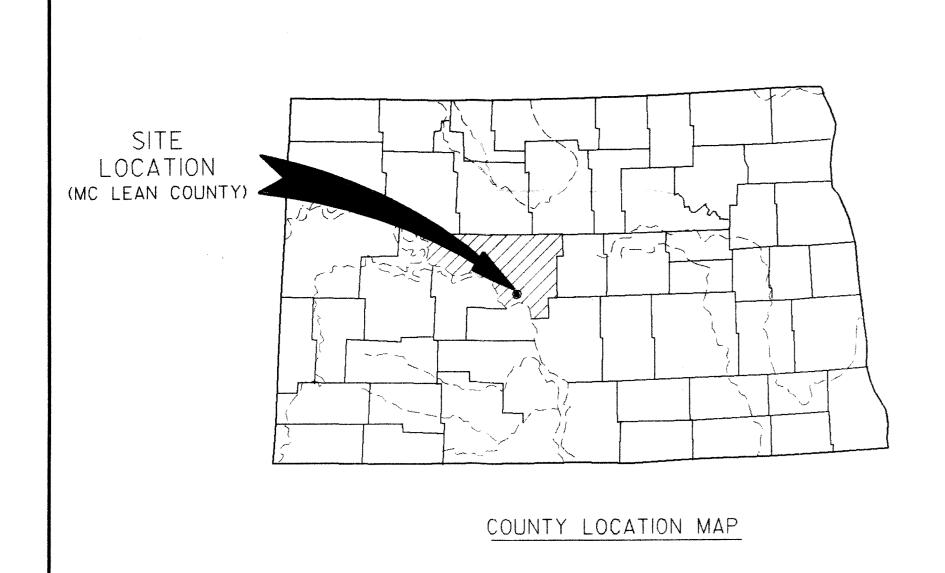
APPENDIX A1
EAST HALF OF SOUTH ASH POND DOCUMENTATION DRAWINGS
(FOTH & VAN DYKE 1990)

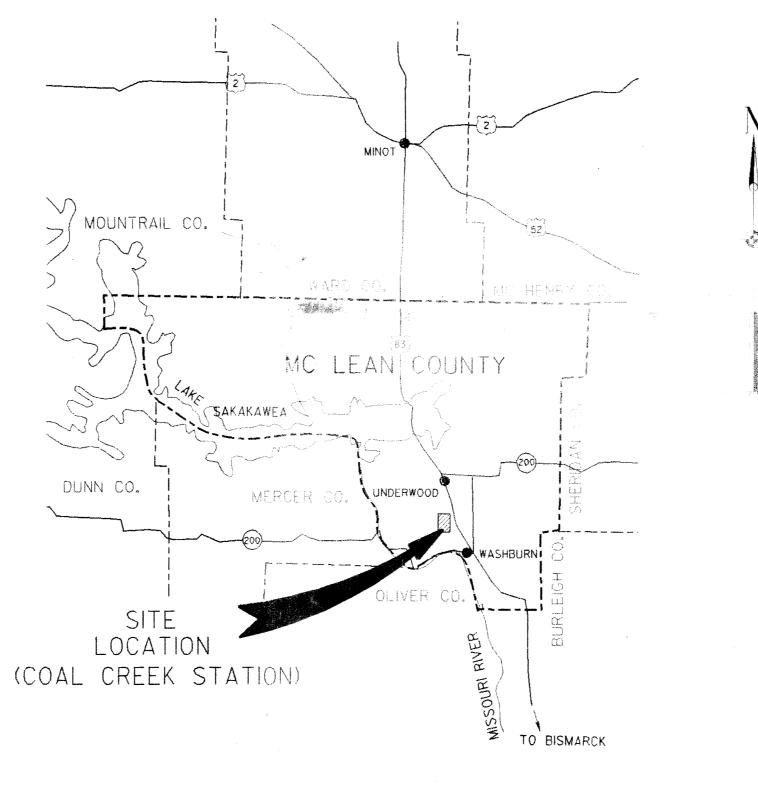
# DOCUMENTATION DRAWINGS

# FOR THE

# COAL CREEK STATION EAST HALF OF SOUTH ASH POND

# MC LEAN COUNTY, NORTH DAKOTA





SITE LOCATION MAP

APPROX. SCALE: 1"=5 MILES

# PREPARED BY:

FOTH & VAN DYKE
GEOSCIENCES & ENVIRONMENTAL
MANAGEMENT DIVISION
GREEN BAY, WISCONSIN
WITH
FOTH & VAN DYKE AND ASSOCIATES
MINNEAPOLIS, MINNESOTA

# PREPARED FOR:

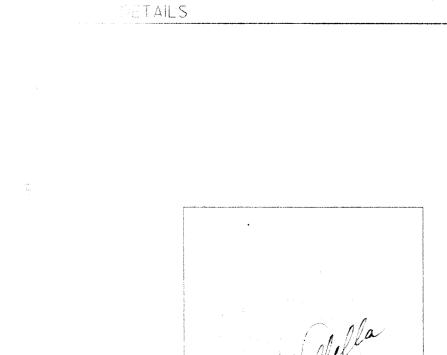
COOPERATIVE POWER

EDEN PRAIRIE, MINNESOTA

AND

UNITED POWER ASSOCIATION

ELK RIVER, MINNESOTA



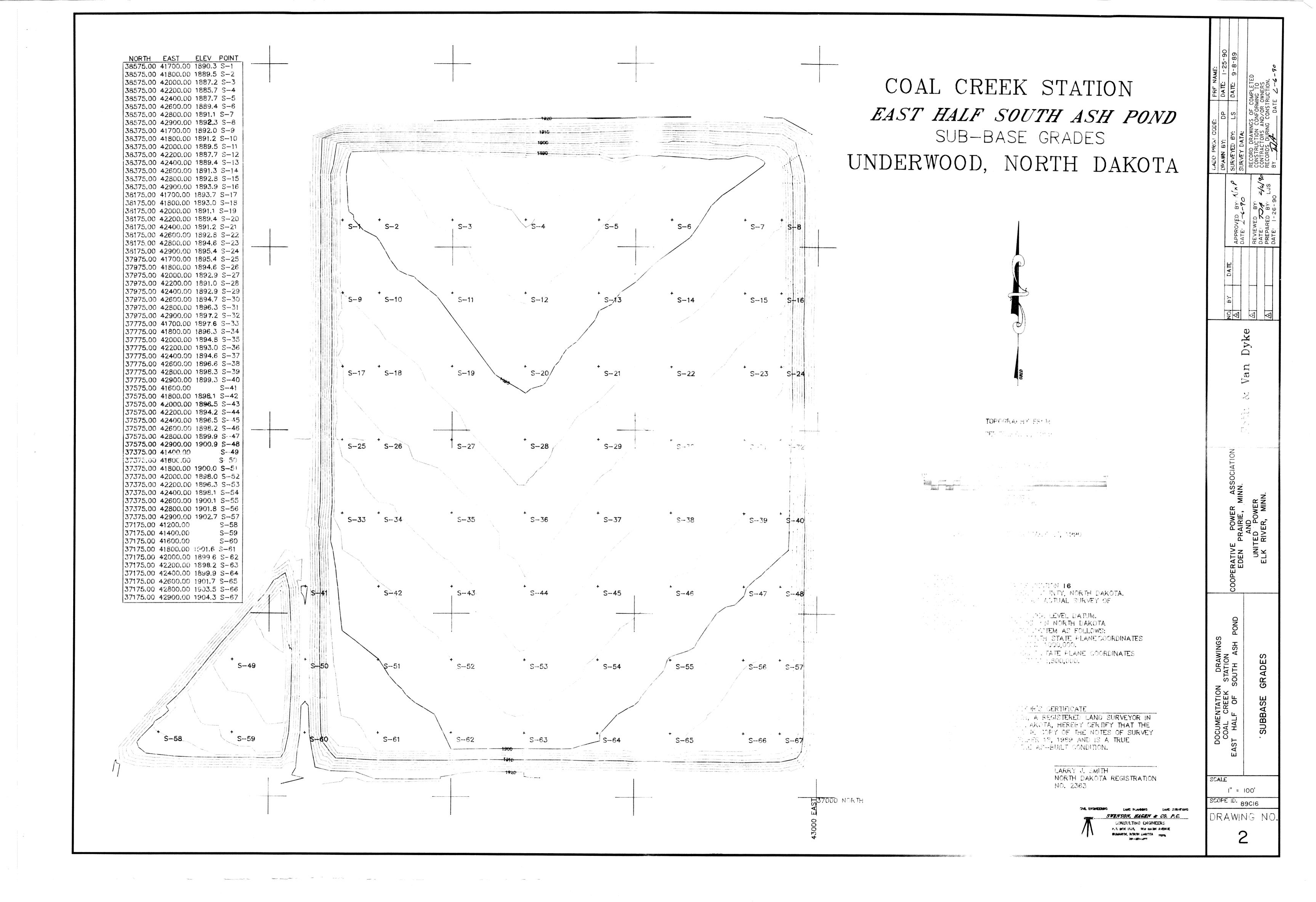
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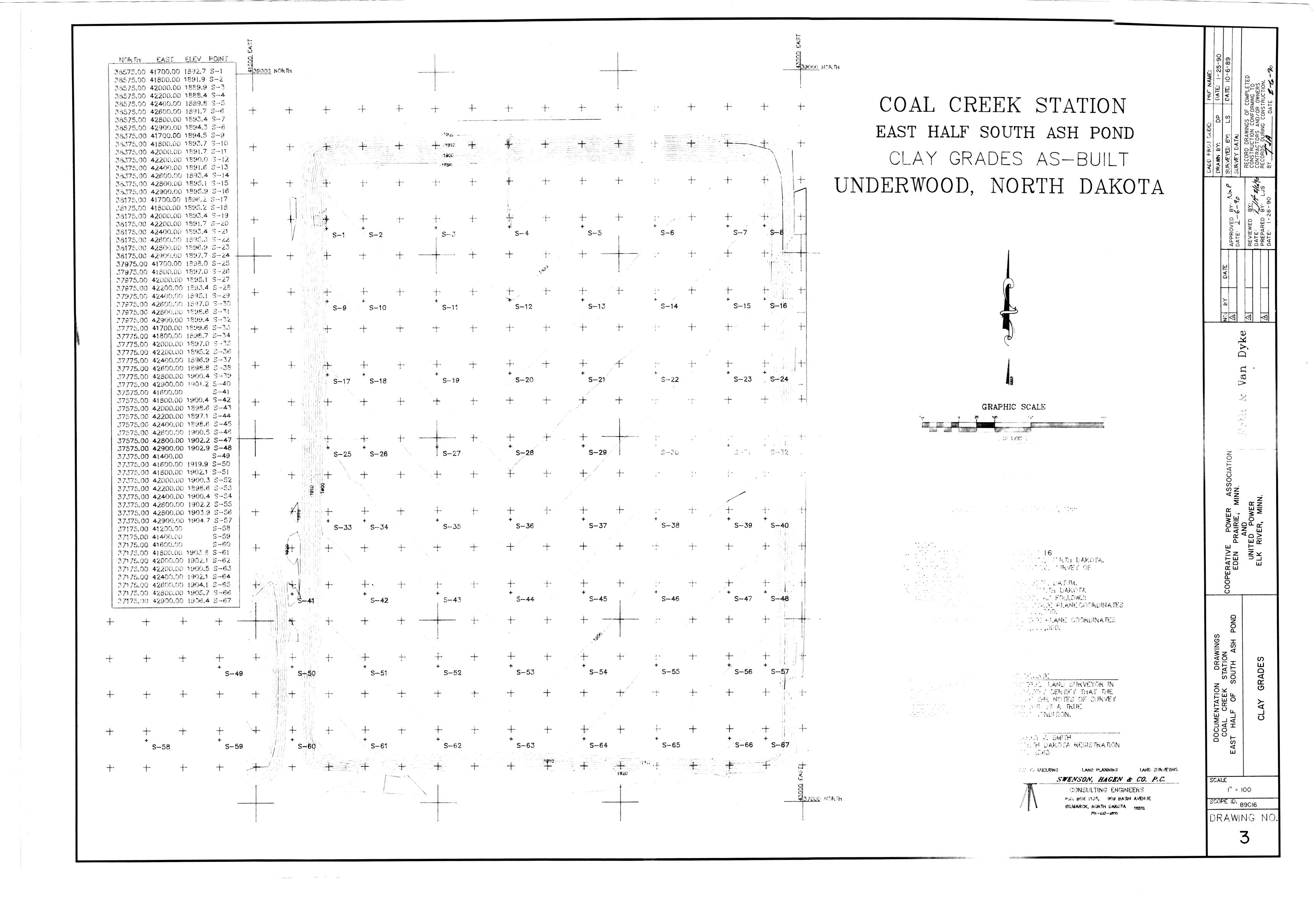
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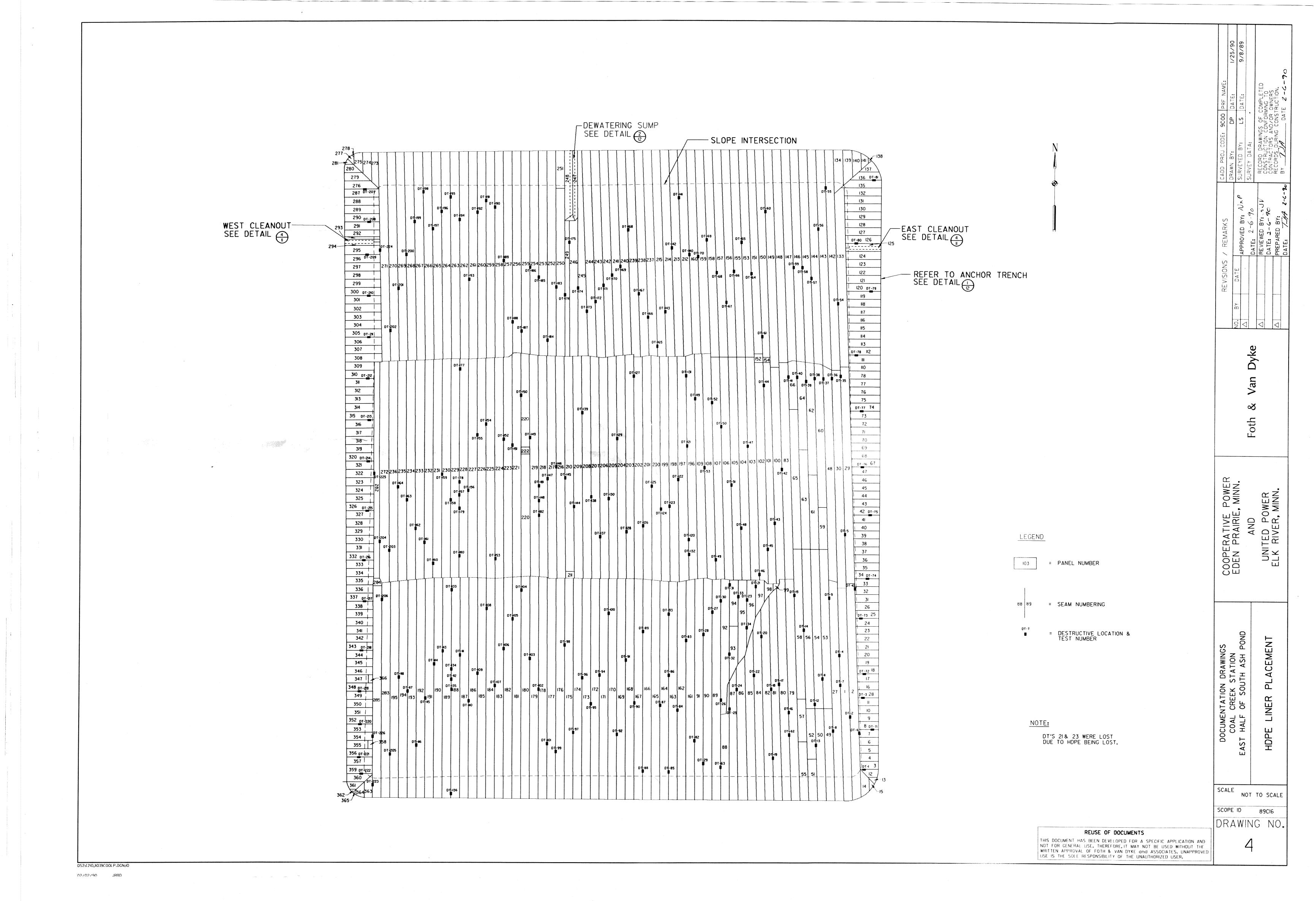
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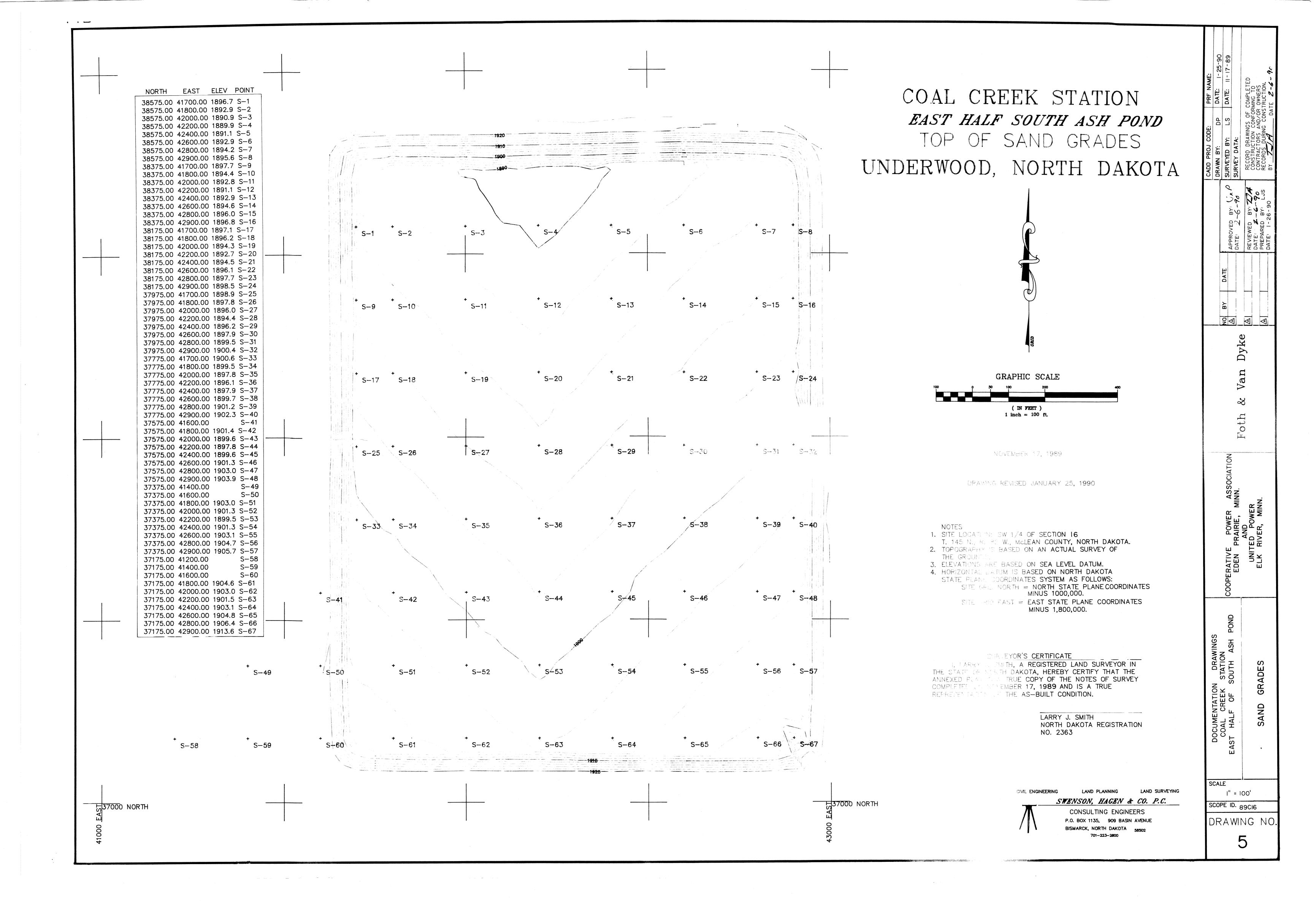
THIS DOCUMENT HAS BEEN DEVELOPED FOR A SPECIFIC APPLICATION AND NOT FOR GENERAL USE. THEREFORE, IT MAY NOT BE USED WITHOUT THE WRITTEN APPROVAL OF FOTH & VAN DYKE and ASSOCIATES. UNAPPROVED USE IS THE SOLE RESPONSIBILITY OF THE UNALITHORIZED USER.

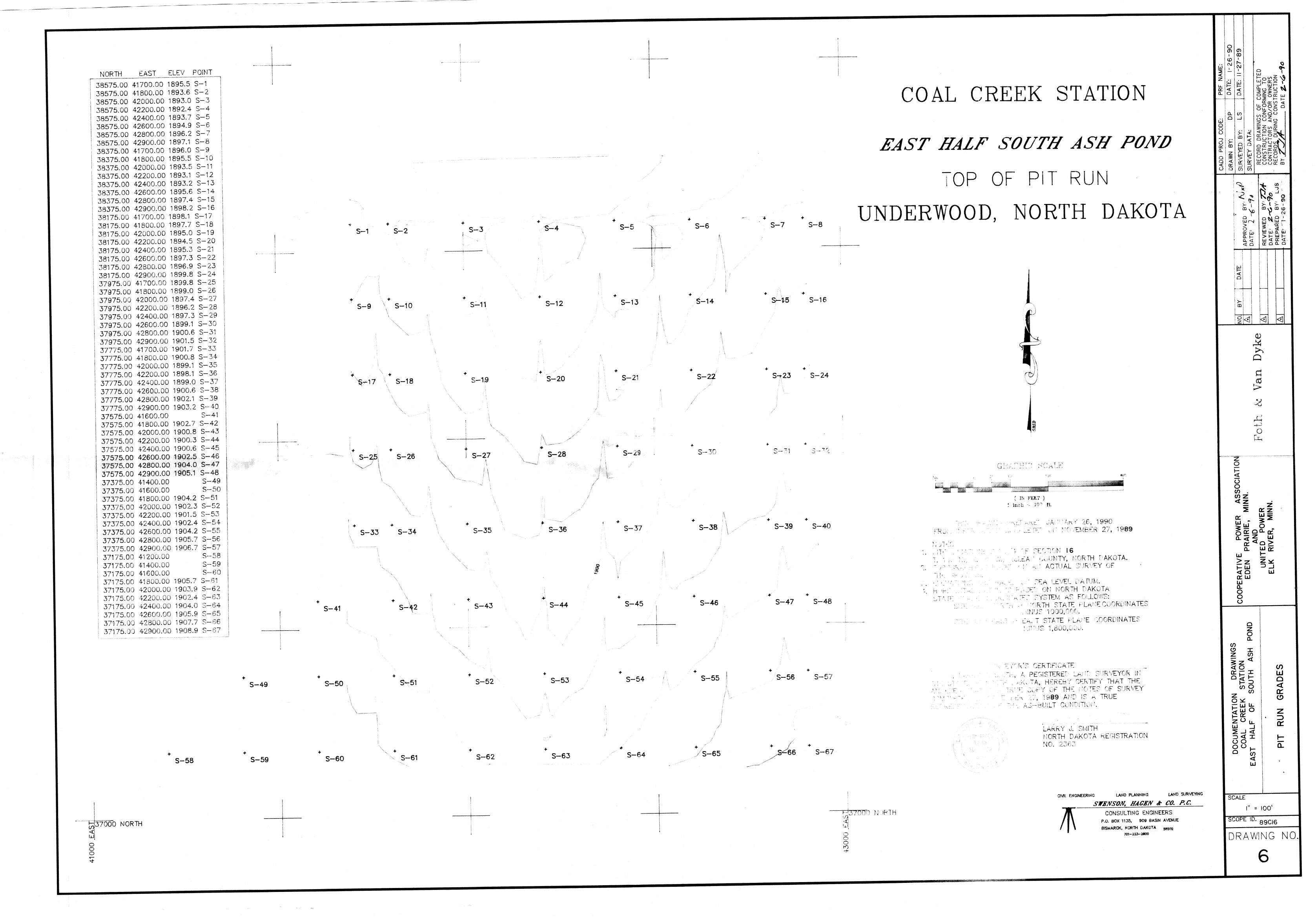
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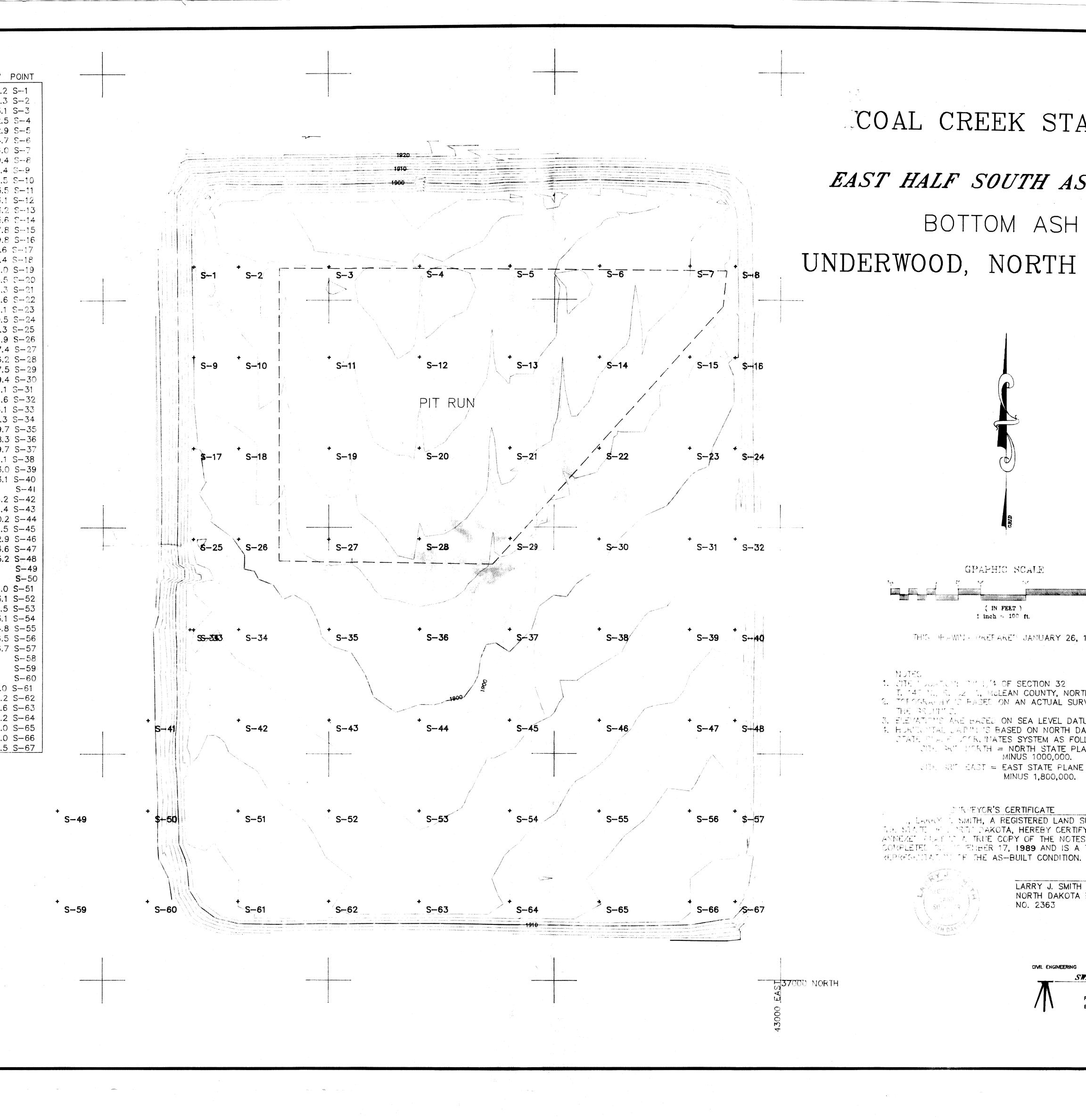


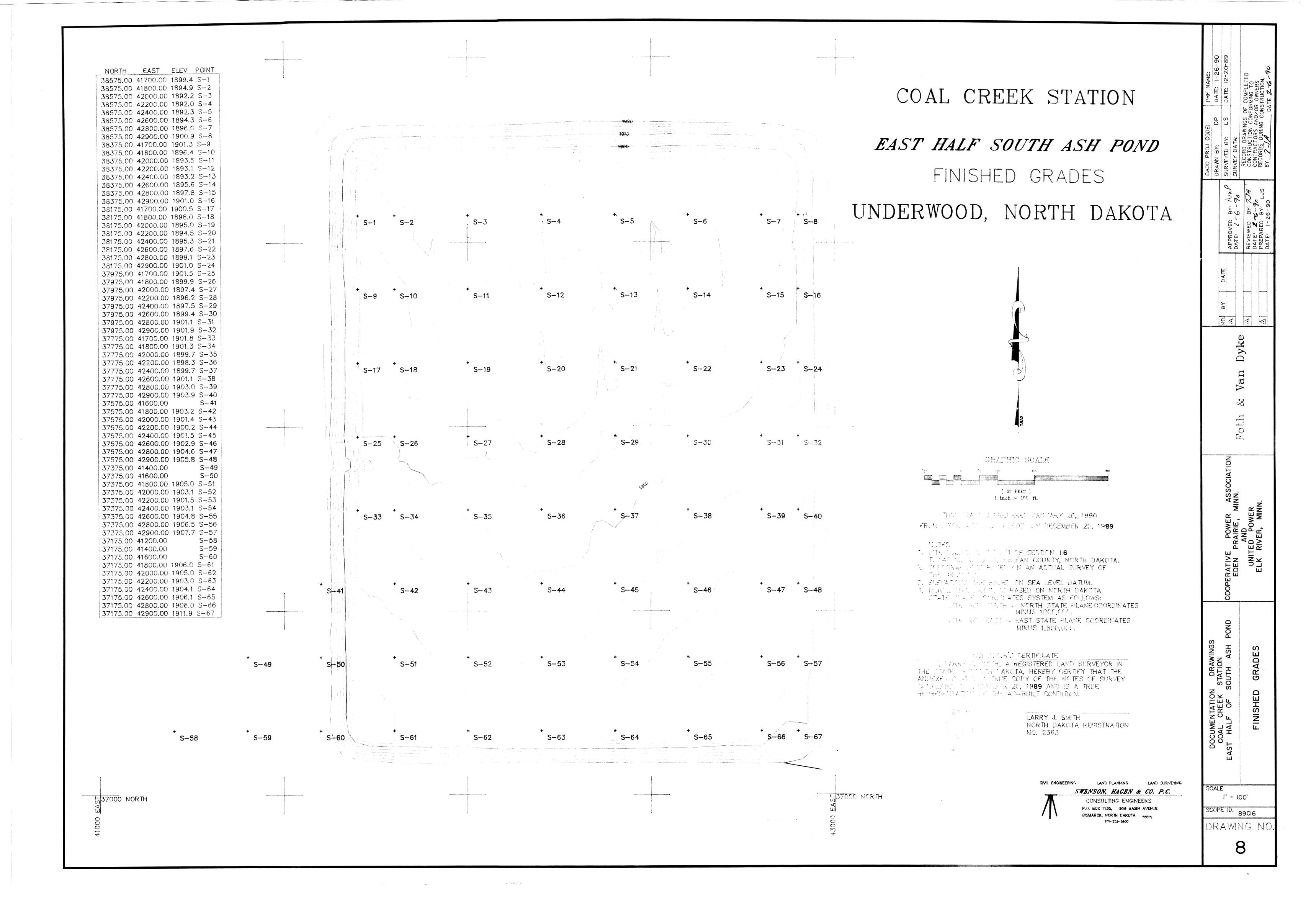


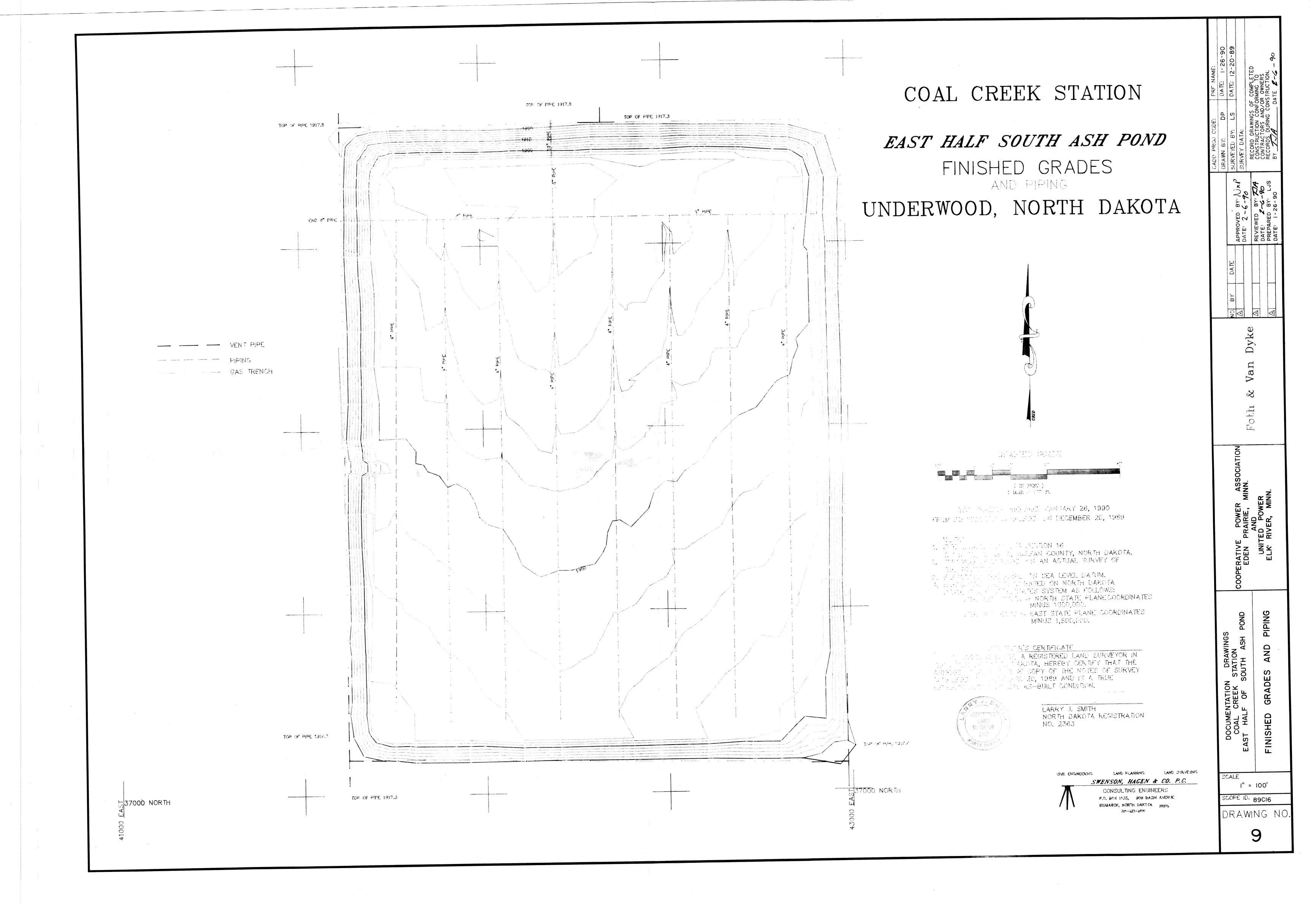




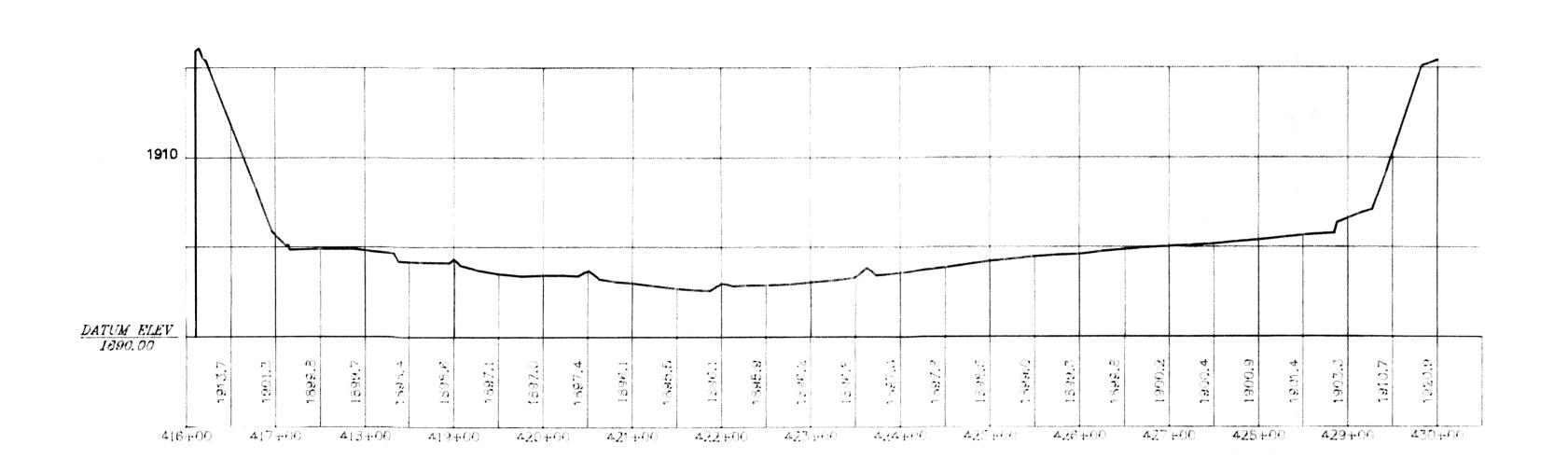








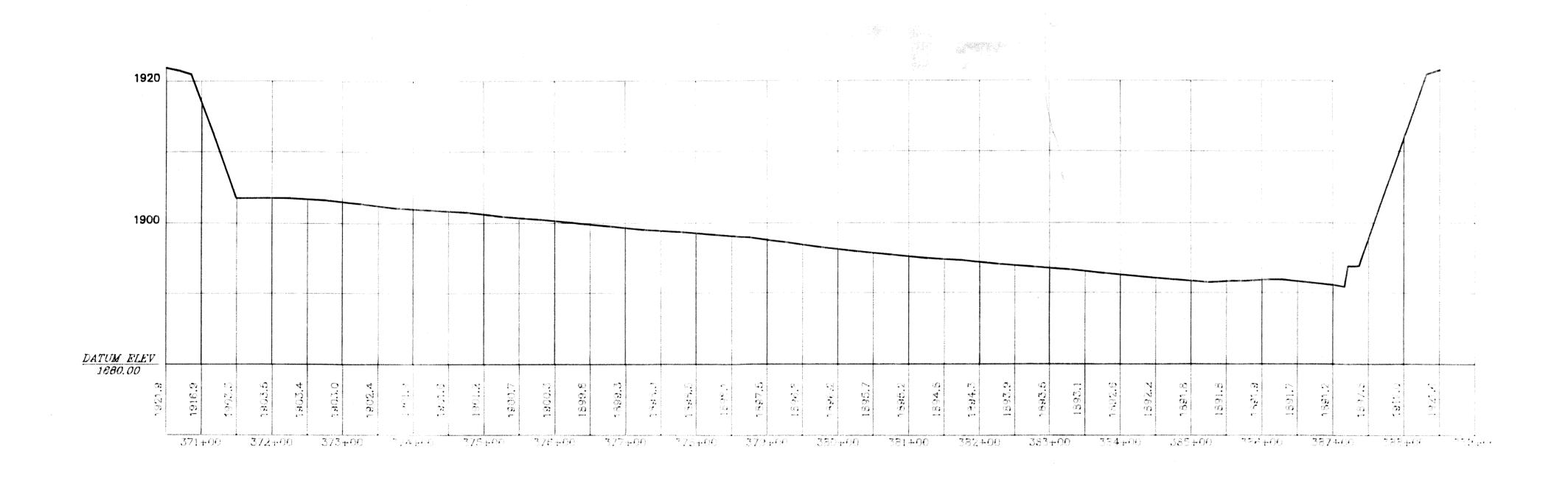
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# COAL CREEK STATION

# EAST HALF SOUTH ASH POND FINISHED GRADES PROFILES

UNDERWOOD, NORTH DAKOTA



PROFILE AT 42300 EAST FROM 37050 NORTH TO 38850 NORTH

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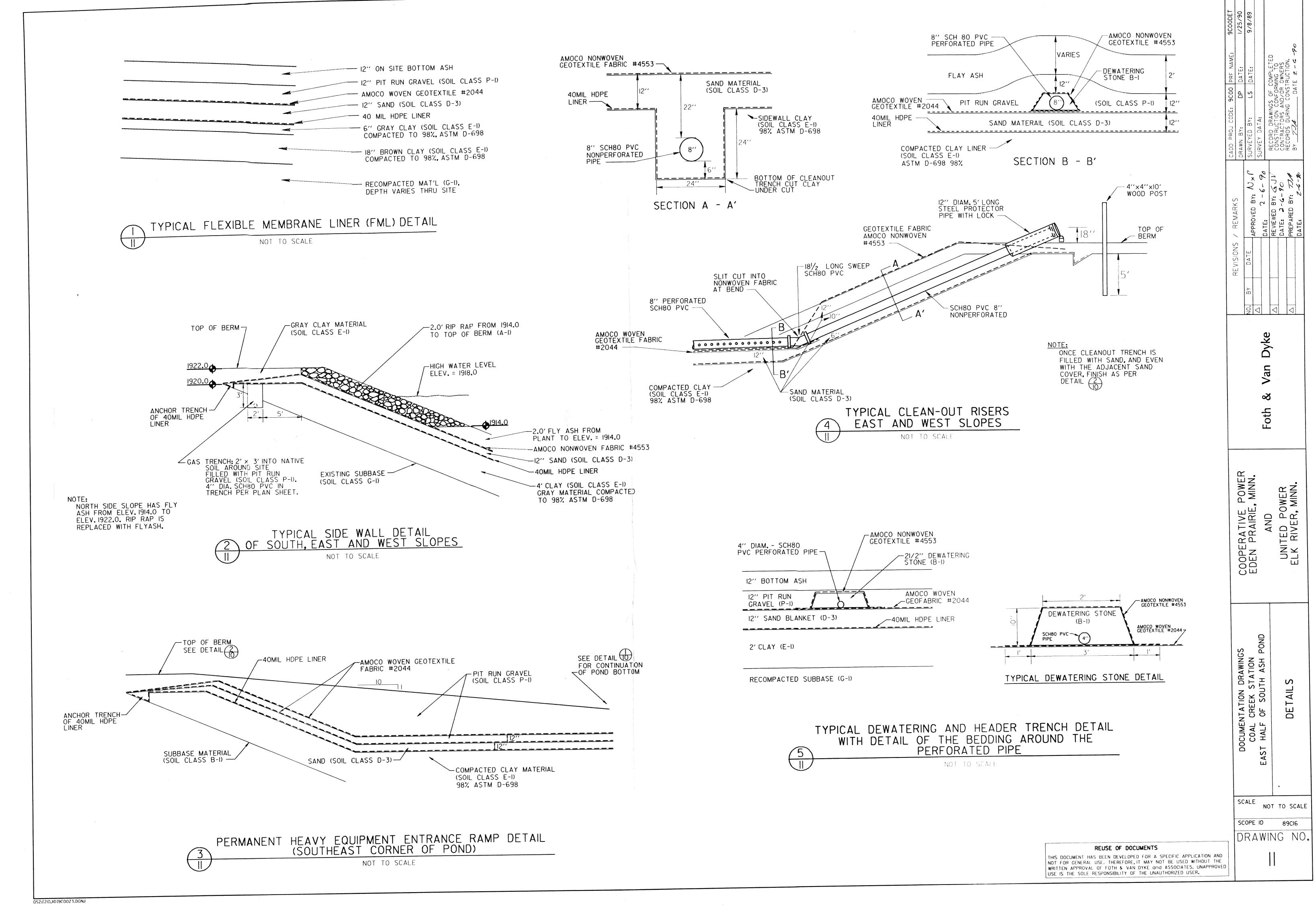
SWENSON, HAGEN & CO. P.C.

CONSULTING ENGINEERS

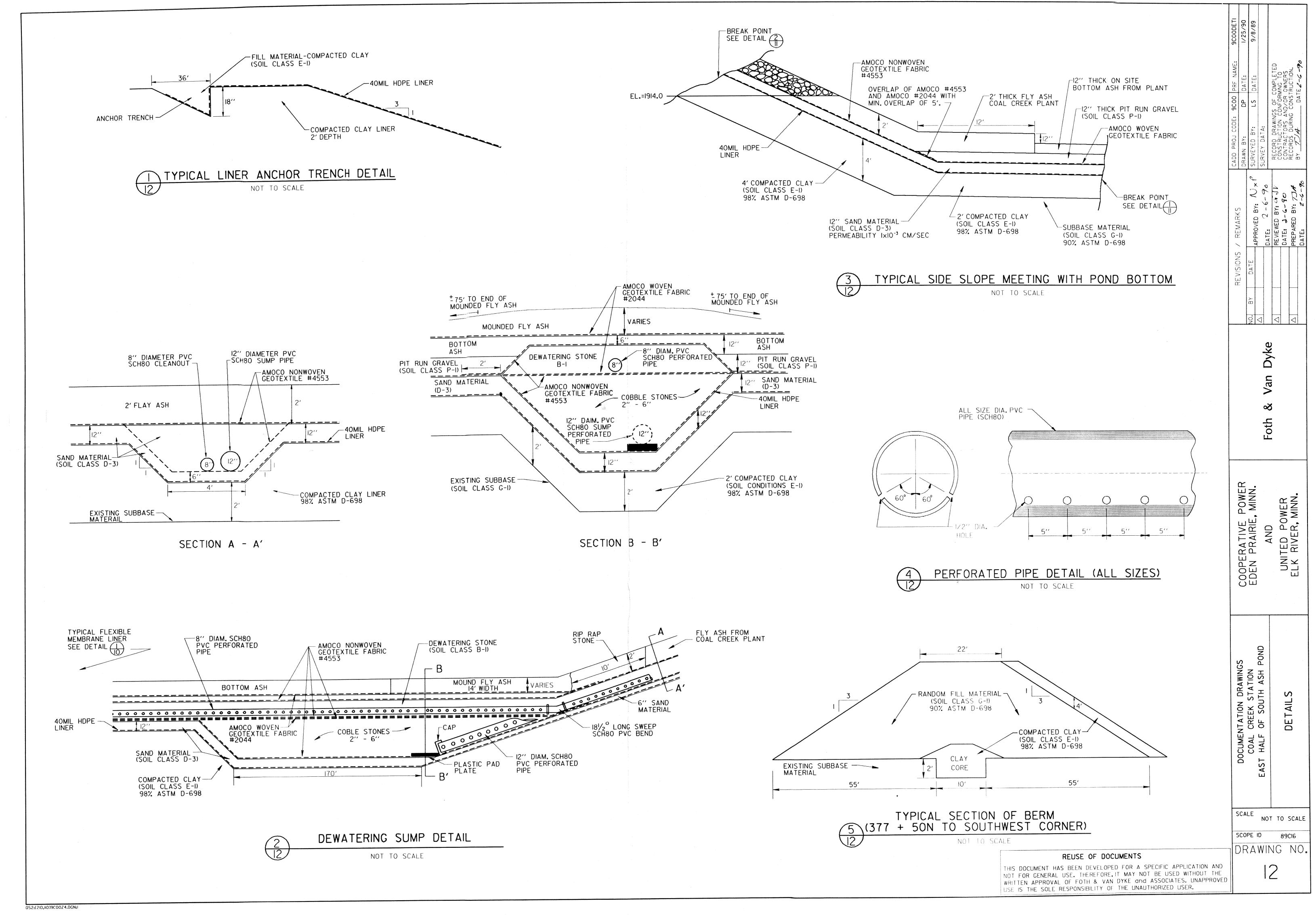
P.O. BOX 1135, 909 BASIN AVENUE

BISMARCK, NORTH DAKOTA 58502

DOCUMENTATION DRAWINGS COAL CREEK STATION EAST HALF OF SOUTH ASH SCALE SCOPE ID. 89C16 DRAWING NO.



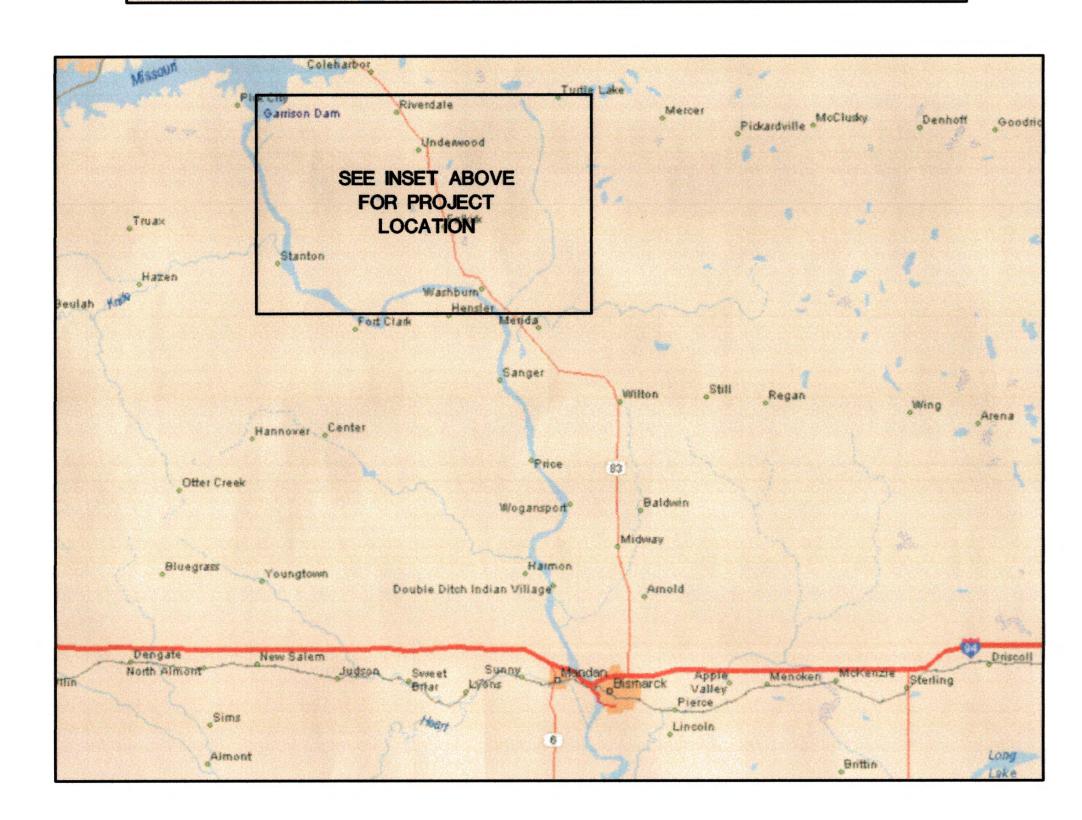
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02/02/90 JRBD

APPENDIX A2 UPSTREAM RAISE PERMIT DRAWINGS (GOLDER 2004A)

# ASH POND 92 AND SECTION 16 GENERAL LOCATION Wisthur



# PERMIT NO. SP-033 PERMIT MODIFICATION

# Prepared for:



# Coal Creek Station Underwood, North Dakota

# Prepared by:

Golder Associates Inc. 44 Union Boulevard, Suite 300 Lakewood, Colorado USA 80228

GOLDER DRAWING NO.	TITLE	REVISION NO
1	TITLE SHEET	Ç.
2	CURRENT CONDITIONS	<b>c</b>
3	GENERAL SITE PHASES	<b>Ĉ</b>
4	PHASE 1: ASH POND 92 RAISE	<b>Ĉ</b>
5	PHASE 2: SW SECTION 16 INTERMEDIATE LINER/CAP	<b>c</b>
6	PHASE 3: ASH POND 92 & SW SECTION 16 RAISE	<b>Ĉ</b>
7	PHASE 4: SE SECTION 16 LANDFILL	<b>Ĉ</b>
8	FINAL WASTE GRADES	<b>Ĉ</b>
9	FINAL COVER GRADES & SURFACE WATER PLAN	<b>Ĉ</b>
10	CROSS SECTIONS	<b>Ĉ</b>
11	DETAIL SHEET 1	<b>Ĉ</b>
12	DETAIL SHEET 2	<b>Ĉ</b>
13	DETAIL SHEET 3	Â
Foth & Van Dyke	TITLE	DATE
1989 Operations Plan		
A-2	EXISTING CONDITIONS	1-18-89
A-3	SITE SEQUENCING	1-18-89
A-5	BASE GRADES	1-18-89
A-11	FINAL GRADES	1-18-89

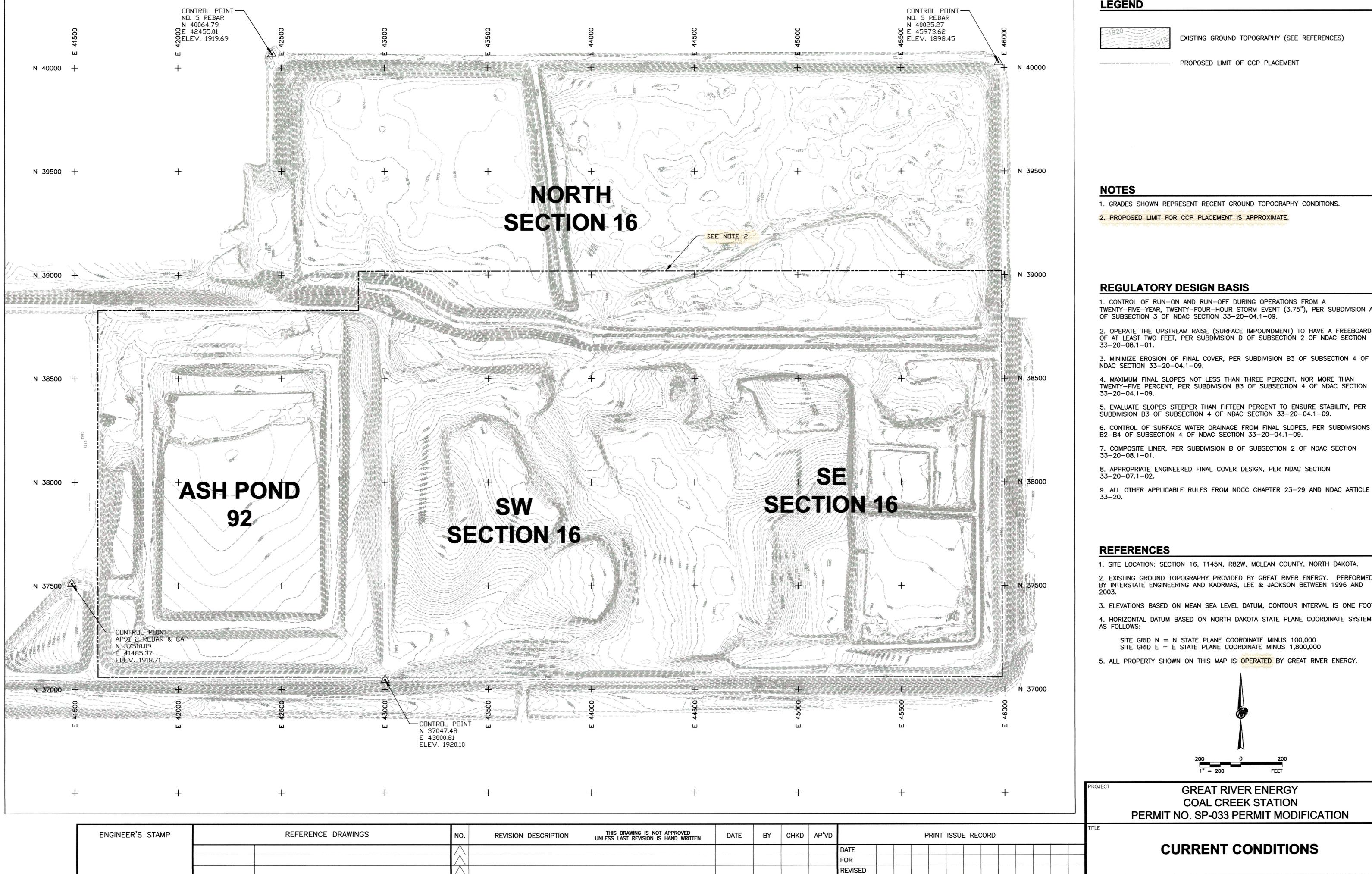
GREAT RIVER ENERGY
COAL CREEK STATION
PERMIT NO. SP-033 PERMIT MODIFICATION

ENGINEER'S STAMP	REFERENCE DRAWINGS	NO. REVISION DESCRIPTION THIS DRAWING IS NOT APPROVED UNLESS LAST REVISION IS HAND WRITTEN	DATE	BY CHKD	AP'VD	PRINT ISSUE RECORD	
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						FOR	
						REVISED	
						CLIENT	
						FIELD	
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REVIEW	RRJ	06/02/03					



ISSUED FOR DRAFT REVISED PERMIT MODIFICATION

ISSUED FOR PERMIT MODIFICATION

ISSUED FOR CLIENT REVIEW

# **LEGEND**

EXISTING GROUND TOPOGRAPHY (SEE REFERENCES)

# **NOTES**

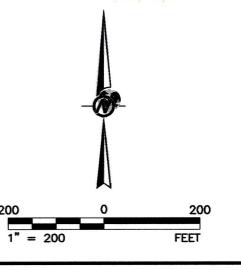
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- 2. PROPOSED LIMIT FOR CCP PLACEMENT IS APPROXIMATE.

# **REGULATORY DESIGN BASIS**

- 1. CONTROL OF RUN-ON AND RUN-OFF DURING OPERATIONS FROM A TWENTY-FIVE-YEAR, TWENTY-FOUR-HOUR STORM EVENT (3.75"), PER SUBDIVISION A OF SUBSECTION 3 OF NDAC SECTION 33-20-04.1-09.
- 2. OPERATE THE UPSTREAM RAISE (SURFACE IMPOUNDMENT) TO HAVE A FREEBOARD OF AT LEAST TWO FEET, PER SUBDIVISION D OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 3. MINIMIZE EROSION OF FINAL COVER, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 4. MAXIMUM FINAL SLOPES NOT LESS THAN THREE PERCENT, NOR MORE THAN TWENTY-FIVE PERCENT, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 5. EVALUATE SLOPES STEEPER THAN FIFTEEN PERCENT TO ENSURE STABILITY, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- B2-B4 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 7. COMPOSITE LINER, PER SUBDIVISION B OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 8. APPROPRIATE ENGINEERED FINAL COVER DESIGN, PER NDAC SECTION 33-20-07.1-02.
- 9. ALL OTHER APPLICABLE RULES FROM NDCC CHAPTER 23-29 AND NDAC ARTICLE 33-20.

# **REFERENCES**

- 1. SITE LOCATION: SECTION 16, T145N, R82W, MCLEAN COUNTY, NORTH DAKOTA.
- 2. EXISTING GROUND TOPOGRAPHY PROVIDED BY GREAT RIVER ENERGY. PERFORMED BY INTERSTATE ENGINEERING AND KADRMAS, LEE & JACKSON BETWEEN 1996 AND
- 3. ELEVATIONS BASED ON MEAN SEA LEVEL DATUM, CONTOUR INTERVAL IS ONE FOOT.
- 4. HORIZONTAL DATUM BASED ON NORTH DAKOTA STATE PLANE COORDINATE SYSTEM AS FOLLOWS:
  - SITE GRID N = N STATE PLANE COORDINATE MINUS 100,000 SITE GRID E = E STATE PLANE COORDINATE MINUS 1,800,000
- 5. ALL PROPERTY SHOWN ON THIS MAP IS OPERATED BY GREAT RIVER ENERGY.



**GREAT RIVER ENERGY COAL CREEK STATION** PERMIT NO. SP-033 PERMIT MODIFICATION

# **CURRENT CONDITIONS**



CLIENT FIELD

RRJ

RRJ

07/09/04

09/24/03 TJS RRJ

06/04/03 TJS

PROJECT No.		023-2411	FILE No.		0232411A01		017
DESIGN	TJS	04/29/03	SCALE	AS	SHOWN	REV.	С
CADD	TJS	04/29/03		•			
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REVIEW	RRJ	06/02/03					



09/24/03 TJS RRJ RRJ

RRJ

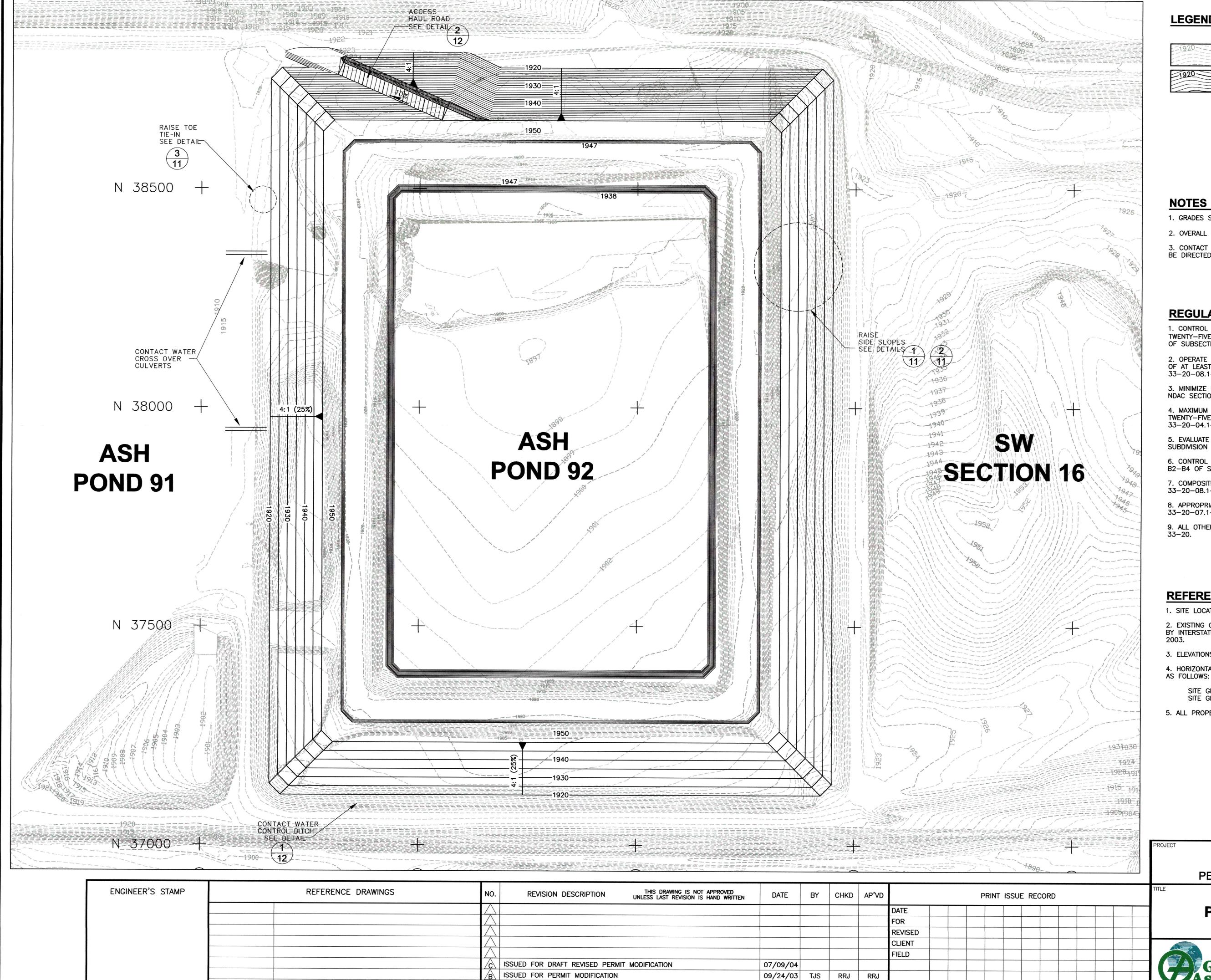
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ISSUED FOR PERMIT MODIFICATION

A ISSUED FOR CLIENT REVIEW

Associates

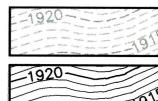
CHECK | RRJ | 06/02/03 REVIEW RRJ 06/02/03



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06/04/03 TJS

# **LEGEND**



EXISTING GROUND TOPOGRAPHY (SEE REFERENCES)

PROPOSED TOP OF WASTE TOPOGRAPHY

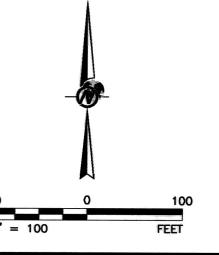
- 1. GRADES SHOWN REPRESENT TOP OF WASTE.
- 2. OVERALL RAISE SIDE SLOPE GEOMETRY IS 4H:1V (25%).
- 3. CONTACT WATER WILL BE CONTAINED IN A TEMPORARY PERIMETER DITCH AND WILL BE DIRECTED TO ASH POND 91 OR INTO THE UPSTREAM RAISE.

# **REGULATORY DESIGN BASIS**

- 1. CONTROL OF RUN-ON AND RUN-OFF DURING OPERATIONS FROM A TWENTY-FIVE-YEAR, TWENTY-FOUR-HOUR STORM EVENT (3.75"), PER SUBDIVISION A OF SUBSECTION 3 OF NDAC SECTION 33-20-04.1-09.
- 2. OPERATE THE UPSTREAM RAISE (SURFACE IMPOUNDMENT) TO HAVE A FREEBOARD OF AT LEAST TWO FEET, PER SUBDIVISION D OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 3. MINIMIZE EROSION OF FINAL COVER, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 4. MAXIMUM FINAL SLOPES NOT LESS THAN THREE PERCENT, NOR MORE THAN TWENTY-FIVE PERCENT, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION
- 5. EVALUATE SLOPES STEEPER THAN FIFTEEN PERCENT TO ENSURE STABILITY, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 6. CONTROL OF SURFACE WATER DRAINAGE FROM FINAL SLOPES, PER SUBDIVISIONS B2-B4 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 7. COMPOSITE LINER, PER SUBDIVISION B OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 8. APPROPRIATE ENGINEERED FINAL COVER DESIGN, PER NDAC SECTION 33-20-07.1-02.
- 9. ALL OTHER APPLICABLE RULES FROM NDCC CHAPTER 23-29 AND NDAC ARTICLE

# **REFERENCES**

- 1. SITE LOCATION: SECTION 16, T145N, R82W, MCLEAN COUNTY, NORTH DAKOTA
- 2. EXISTING GROUND TOPOGARPHY PROVIDED BY GREAT RIVER ENERGY. PERFORMED BY INTERSTATE ENGINEERING AND KADRMAS, LEE & JACKSON BETWEEN 1996 AND
- 3. ELEVATIONS BASED ON MEAN SEA LEVEL DATUM, CONTOUR INTERVAL IS ONE FOOT.
- 4. HORIZONTAL DATUM BASED ON NORTH DAKOTA STATE PLANE COORDINATE SYSTEM AS FOLLOWS:
  - SITE GRID N = N STATE PLANE COORDINATE MINUS 100,000 SITE GRID E = E STATE PLANE COORDINATE MINUS 1,800,000
- 5. ALL PROPERTY SHOWN ON THIS MAP IS OPERATED BY GREAT RIVER ENERGY.

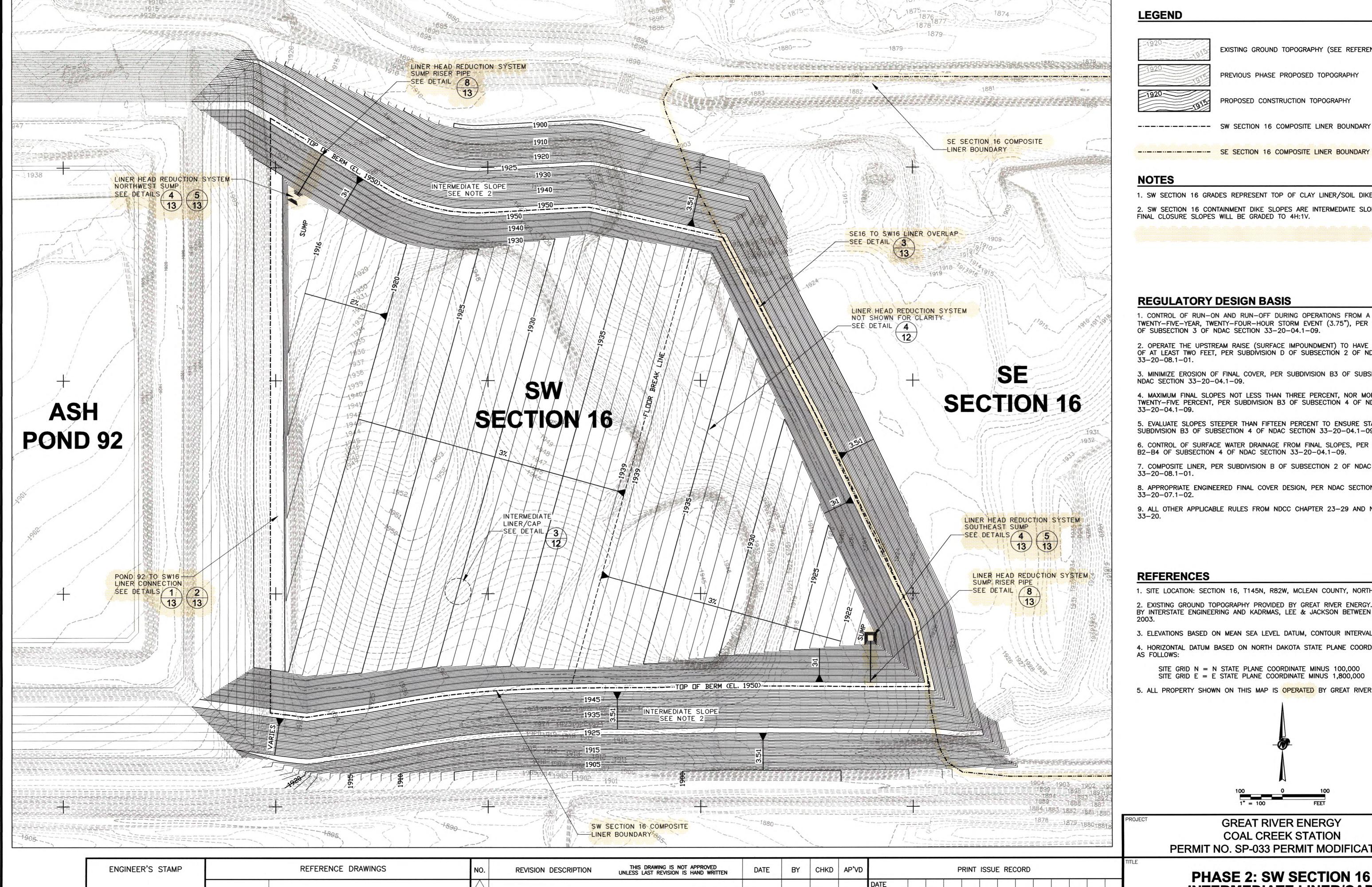


**GREAT RIVER ENERGY** COAL CREEK STATION PERMIT NO. SP-033 PERMIT MODIFICATION

# PHASE 1: ASH POND 92 RAISE



	PROJECT	Γ No.	023-2411	FILE No	. 02	32411A	019
	DESIGN	TJS	05/01/03	SCALE	AS SHOWN	REV.	C
	CADD	TJS	05/01/03				
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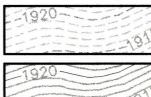


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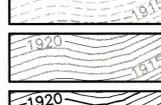
B ISSUED FOR PERMIT MODIFICATION

A ISSUED FOR CLIENT REVIEW

# **LEGEND**



EXISTING GROUND TOPOGRAPHY (SEE REFERENCES)



PREVIOUS PHASE PROPOSED TOPOGRAPHY

PROPOSED CONSTRUCTION TOPOGRAPHY

------ SE SECTION 16 COMPOSITE LINER BOUNDARY

# **NOTES**

- 1. SW SECTION 16 GRADES REPRESENT TOP OF CLAY LINER/SOIL DIKE.
- 2. SW SECTION 16 CONTAINMENT DIKE SLOPES ARE INTERMEDIATE SLOPES AT 3.5H:1V. FINAL CLOSURE SLOPES WILL BE GRADED TO 4H:1V.

# **REGULATORY DESIGN BASIS**

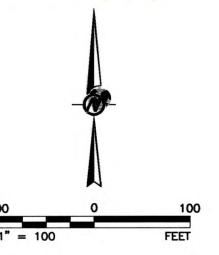
- 1. CONTROL OF RUN-ON AND RUN-OFF DURING OPERATIONS FROM A TWENTY-FIVE-YEAR, TWENTY-FOUR-HOUR STORM EVENT (3.75"), PER SUBDIVISION A OF SUBSECTION 3 OF NDAC SECTION 33-20-04.1-09.
- 2. OPERATE THE UPSTREAM RAISE (SURFACE IMPOUNDMENT) TO HAVE A FREEBOARD OF AT LEAST TWO FEET, PER SUBDIVISION D OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 3. MINIMIZE EROSION OF FINAL COVER, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 4. MAXIMUM FINAL SLOPES NOT LESS THAN THREE PERCENT, NOR MORE THAN TWENTY-FIVE PERCENT, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION
- 5. EVALUATE SLOPES STEEPER THAN FIFTEEN PERCENT TO ENSURE STABILITY, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 6. CONTROL OF SURFACE WATER DRAINAGE FROM FINAL SLOPES, PER SUBDIVISIONS B2-B4 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 7. COMPOSITE LINER, PER SUBDIVISION B OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 8. APPROPRIATE ENGINEERED FINAL COVER DESIGN, PER NDAC SECTION 33-20-07.1-02.
- 9. ALL OTHER APPLICABLE RULES FROM NDCC CHAPTER 23-29 AND NDAC ARTICLE

# REFERENCES

- 1. SITE LOCATION: SECTION 16, T145N, R82W, MCLEAN COUNTY, NORTH DAKOTA.
- 2. EXISTING GROUND TOPOGRAPHY PROVIDED BY GREAT RIVER ENERGY. PERFORMED BY INTERSTATE ENGINEERING AND KADRMAS, LEE & JACKSON BETWEEN 1996 AND
- 3. ELEVATIONS BASED ON MEAN SEA LEVEL DATUM, CONTOUR INTERVAL IS ONE FOOT.
- 4. HORIZONTAL DATUM BASED ON NORTH DAKOTA STATE PLANE COORDINATE SYSTEM AS FOLLOWS:

SITE GRID N = N STATE PLANE COORDINATE MINUS 100,000 SITE GRID E = E STATE PLANE COORDINATE MINUS 1,800,000

5. ALL PROPERTY SHOWN ON THIS MAP IS OPERATED BY GREAT RIVER ENERGY.



**GREAT RIVER ENERGY COAL CREEK STATION** PERMIT NO. SP-033 PERMIT MODIFICATION

# PHASE 2: SW SECTION 16 **INTERMEDIATE LINER/CAP**



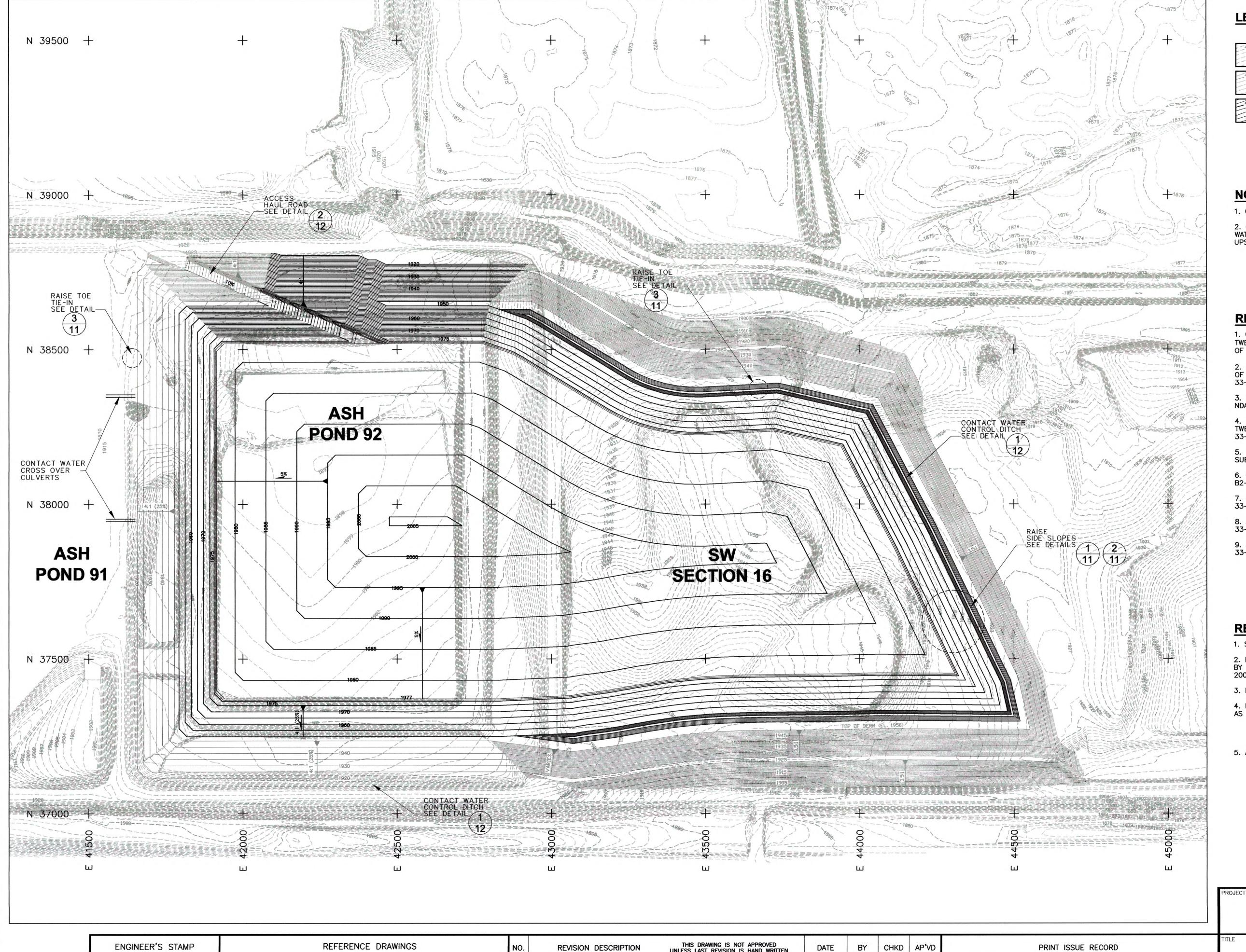
REVISED CLIENT

07/09/04

06/04/03 TJS

09/24/03 TJS RRJ

No.	023-2411	FILE No		023	32411A0	020
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RRJ	06/02/03			5		
RRJ	06/02/03					
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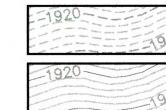


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B ISSUED FOR PERMIT MODIFICATION

A ISSUED FOR CLIENT REVIEW

# **LEGEND**



EXISTING GROUND TOPOGRAPHY (SEE REFERENCES)

PREVIOUS PHASE PROPOSED TOPOGRAPHY

PROPOSED TOP OF CCP TOPOGRAPHY

# **NOTES**

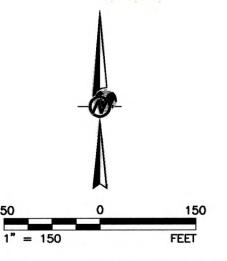
- 1. GRADES REPRESENT TOP OF WASTE/SOIL DIKE.
- 2. CONTACT WATER COLLECTED IN DITCH AROUND ASH POND 92 AND SW SECTION 16. WATER IS DIRECTED THROUGH CULVERT TO ASH POND 91 OR DOWNWARD INTO UPSTREAM RAISE.

# **REGULATORY DESIGN BASIS**

- 1. CONTROL OF RUN-ON AND RUN-OFF DURING OPERATIONS FROM A TWENTY-FIVE-YEAR, TWENTY-FOUR-HOUR STORM EVENT (3.75"), PER SUBDIVISION A OF SUBSECTION 3 OF NDAC SECTION 33-20-04.1-09.
- 2. OPERATE THE UPSTREAM RAISE (SURFACE IMPOUNDMENT) TO HAVE A FREEBOARD OF AT LEAST TWO FEET, PER SUBDIVISION D OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 3. MINIMIZE EROSION OF FINAL COVER, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 4. MAXIMUM FINAL SLOPES NOT LESS THAN THREE PERCENT, NOR MORE THAN TWENTY-FIVE PERCENT, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 5. EVALUATE SLOPES STEEPER THAN FIFTEEN PERCENT TO ENSURE STABILITY, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 6. CONTROL OF SURFACE WATER DRAINAGE FROM FINAL SLOPES, PER SUBDIVISIONS B2-B4 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 7. COMPOSITE LINER, PER SUBDIVISION B OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 8. APPROPRIATE ENGINEERED FINAL COVER DESIGN, PER NDAC SECTION 33-20-07.1-02.
- 9. ALL OTHER APPLICABLE RULES FROM NDCC CHAPTER 23-29 AND NDAC ARTICLE

# **REFERENCES**

- 1. SITE LOCATION: SECTION 16, T145N, R82W, MCLEAN COUNTY, NORTH DAKOTA.
- 2. EXISTING GROUND TOPOGRAPHY PROVIDED BY GREAT RIVER ENERGY. PERFORMED BY INTERSTATE ENGINEERING AND KADRMAS, LEE & JACKSON BETWEEN 1996 AND
- 3. ELEVATIONS BASED ON MEAN SEA LEVEL DATUM, CONTOUR INTERVAL IS ONE FOOT.
- 4. HORIZONTAL DATUM BASED ON NORTH DAKOTA STATE PLANE COORDINATE SYSTEM AS FOLLOWS:
  - SITE GRID N = N STATE PLANE COORDINATE MINUS 100,000 SITE GRID E = E STATE PLANE COORDINATE MINUS 1,800,000
- 5. ALL PROPERTY SHOWN ON THIS MAP IS OPERATED BY GREAT RIVER ENERGY.



**GREAT RIVER ENERGY COAL CREEK STATION** PERMIT NO. SP-033 PERMIT MODIFICATION

# PHASE 3: ASH POND 92 & **SW SECTION 16 RAISE**



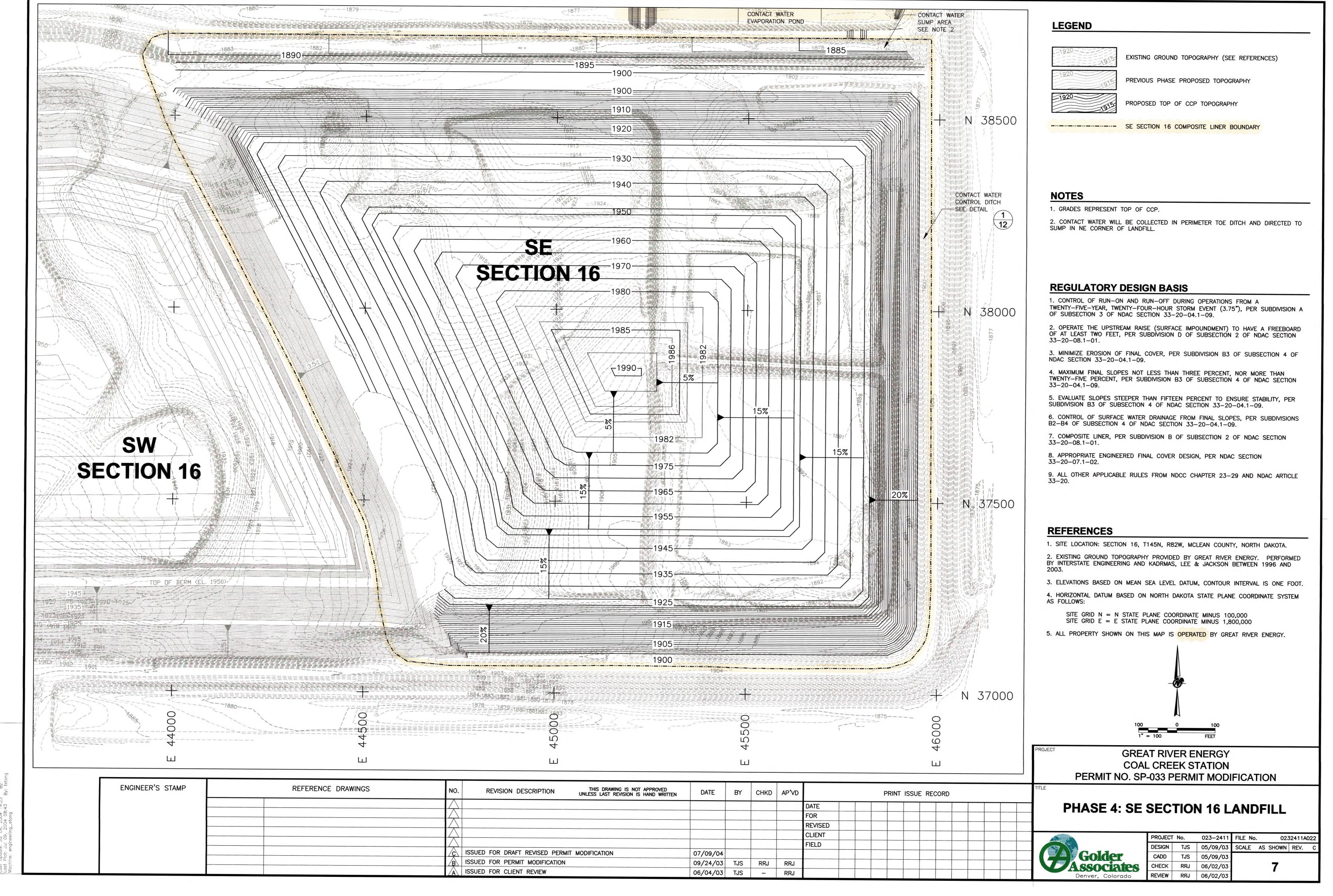
CLIENT

07/09/04

06/04/03 TJS

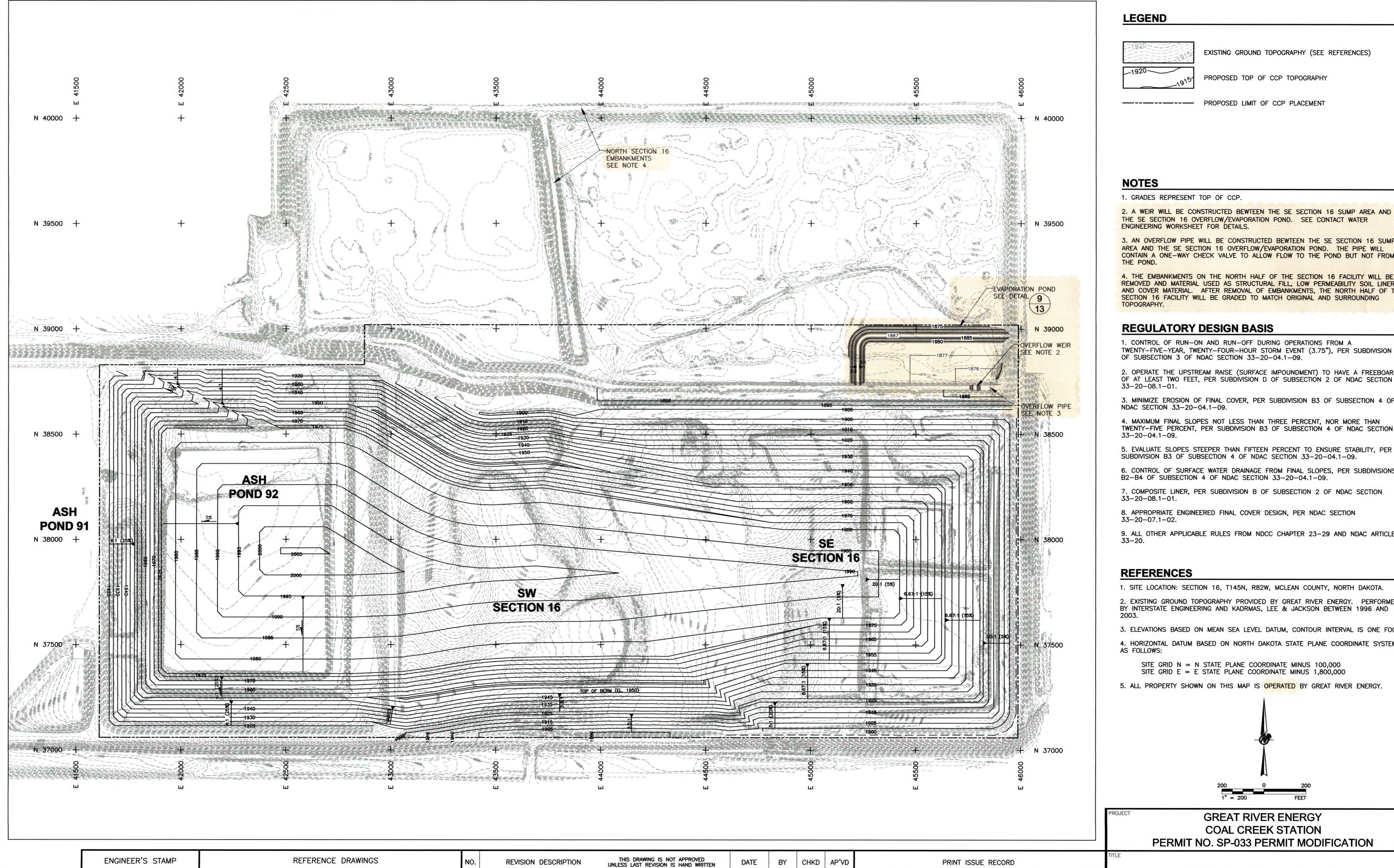
09/24/03 TJS RRJ

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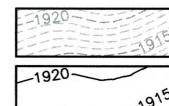


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ISSUED FOR CLIENT REVIEW

### **LEGEND**



EXISTING GROUND TOPOGRAPHY (SEE REFERENCES)

PROPOSED TOP OF CCP TOPOGRAPHY

#### **NOTES**

- 1. GRADES REPRESENT TOP OF CCP.
- 2. A WEIR WILL BE CONSTRUCTED BEWTEEN THE SE SECTION 16 SUMP AREA AND THE SE SECTION 16 OVERFLOW/EVAPORATION POND. SEE CONTACT WATER ENGINEERING WORKSHEET FOR DETAILS.
- 3. AN OVERFLOW PIPE WILL BE CONSTRUCTED BEWTEEN THE SE SECTION 16 SUMP AREA AND THE SE SECTION 16 OVERFLOW/EVAPORATION POND. THE PIPE WILL CONTAIN A ONE-WAY CHECK VALVE TO ALLOW FLOW TO THE POND BUT NOT FROM
- 4. THE EMBANKMENTS ON THE NORTH HALF OF THE SECTION 16 FACILITY WILL BE REMOVED AND MATERIAL USED AS STRUCTURAL FILL, LOW PERMEABILITY SOIL LINER, AND COVER MATERIAL. AFTER REMOVAL OF EMBANKMENTS, THE NORTH HALF OF THE SECTION 16 FACILITY WILL BE GRADED TO MATCH ORIGINAL AND SURROUNDING

#### REGULATORY DESIGN BASIS

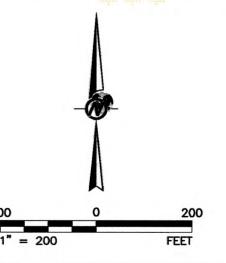
- 1. CONTROL OF RUN-ON AND RUN-OFF DURING OPERATIONS FROM A TWENTY-FIVE-YEAR, TWENTY-FOUR-HOUR STORM EVENT (3.75"), PER SUBDIVISION A OF SUBSECTION 3 OF NDAC SECTION 33-20-04.1-09.
- 2. OPERATE THE UPSTREAM RAISE (SURFACE IMPOUNDMENT) TO HAVE A FREEBOARD OF AT LEAST TWO FEET, PER SUBDIVISION D OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 3. MINIMIZE EROSION OF FINAL COVER, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 4. MAXIMUM FINAL SLOPES NOT LESS THAN THREE PERCENT, NOR MORE THAN TWENTY-FIVE PERCENT, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
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- 6. CONTROL OF SURFACE WATER DRAINAGE FROM FINAL SLOPES, PER SUBDIVISIONS B2-B4 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 7. COMPOSITE LINER, PER SUBDIVISION B OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 8. APPROPRIATE ENGINEERED FINAL COVER DESIGN, PER NDAC SECTION 33-20-07.1-02.
- 9. ALL OTHER APPLICABLE RULES FROM NDCC CHAPTER 23-29 AND NDAC ARTICLE

#### REFERENCES

- 1. SITE LOCATION: SECTION 16, T145N, R82W, MCLEAN COUNTY, NORTH DAKOTA.
- 2. EXISTING GROUND TOPOGRAPHY PROVIDED BY GREAT RIVER ENERGY. PERFORMED BY INTERSTATE ENGINEERING AND KADRMAS, LEE & JACKSON BETWEEN 1996 AND
- 3. ELEVATIONS BASED ON MEAN SEA LEVEL DATUM, CONTOUR INTERVAL IS ONE FOOT.
- 4. HORIZONTAL DATUM BASED ON NORTH DAKOTA STATE PLANE COORDINATE SYSTEM AS FOLLOWS:

SITE GRID N = N STATE PLANE COORDINATE MINUS 100,000 SITE GRID E = E STATE PLANE COORDINATE MINUS 1,800,000

5. ALL PROPERTY SHOWN ON THIS MAP IS OPERATED BY GREAT RIVER ENERGY.



**GREAT RIVER ENERGY COAL CREEK STATION** PERMIT NO. SP-033 PERMIT MODIFICATION

## **FINAL WASTE GRADES**



FOR

07/09/04

09/24/03 TJS

06/04/03 TJS

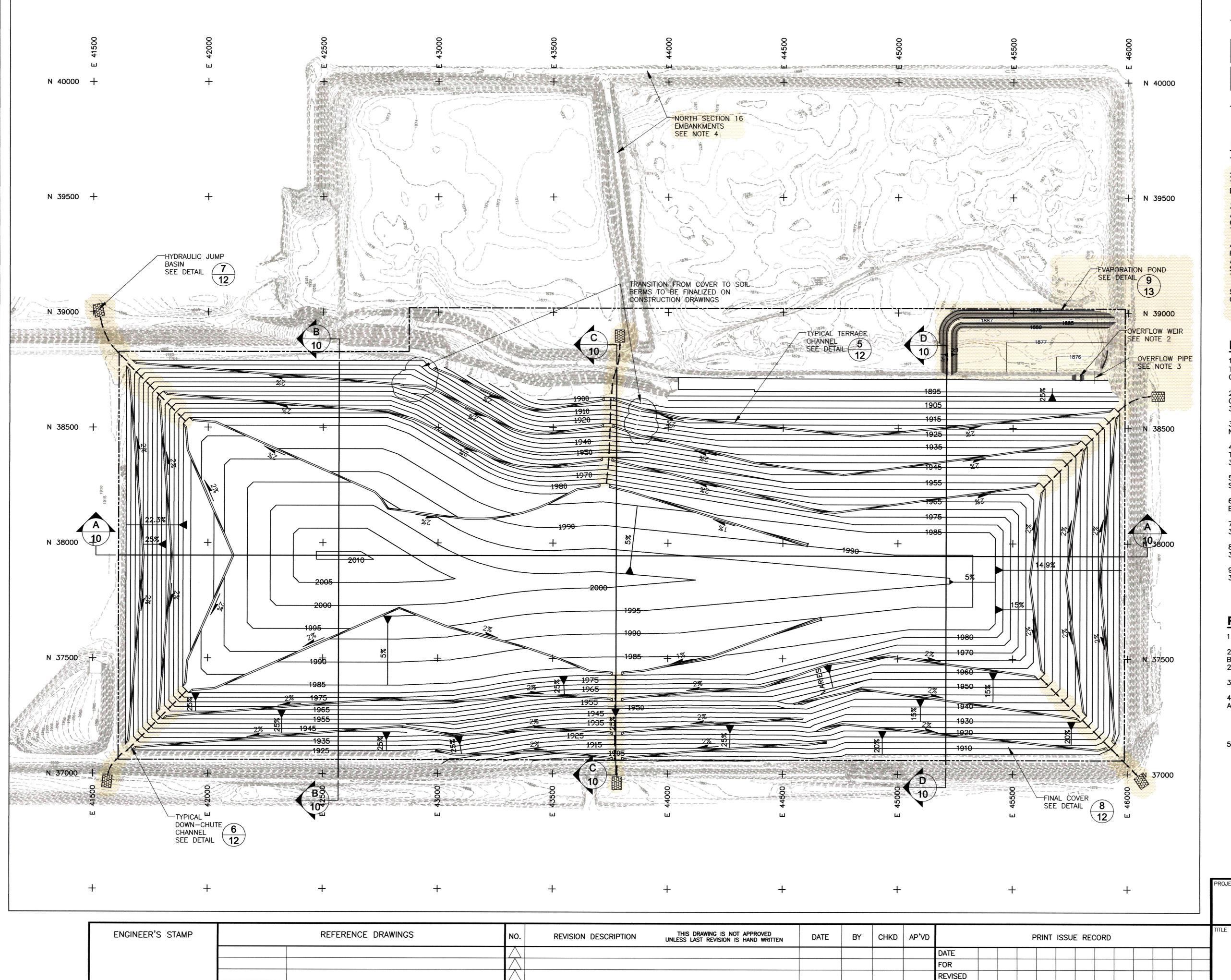
RRJ

RRJ

RRJ

REVISED CLIENT

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VIEW	RRJ	06/02/03					

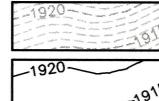


ISSUED FOR DRAFT REVISED PERMIT MODIFICATION

ISSUED FOR PERMIT MODIFICATION

| ISSUED FOR CLIENT REVIEW

### **LEGEND**



EXISTING GROUND TOPOGRAPHY (SEE REFERENCES)

PROPOSED TOP OF FINAL COVER TOPOGRAPHY

#### NOTES

- 1. GRADES REPRESENT TOP OF FINAL COVER.
- 2. A WEIR WILL BE CONSTRUCTED BEWTEEN THE SE SECTION 16 SUMP AREA AND THE SE SECTION 16 OVERFLOW/EVAPORATION POND. SEE CONTACT WATER ENGINEERING WORKSHEET FOR DETAILS.
- 3. AN OVERFLOW PIPE WILL BE CONSTRUCTED BEWTEEN THE SE SECTION 16 SUMP AREA AND THE SE SECTION 16 OVERFLOW/EVAPORATION POND. THE PIPE WILL CONTAIN A ONE-WAY CHECK VALVE TO ALLOW FLOW TO THE POND BUT NOT FROM THE POND.
- 4. THE EMBANKMENTS ON THE NORTH HALF OF THE SECTION 16 FACILITY WILL BE REMOVED AND MATERIAL USED AS STRUCTURAL FILL, LOW PERMEABILITY SOIL LINER, AND COVER MATERIAL. AFTER REMOVAL OF EMBANKMENTS, THE NORTH HALF OF THE SECTION 16 FACILITY WILL BE GRADED TO MATCH ORIGINAL AND SURROUNDING TOPOGRAPHY.
- 5. SEE THE SURFACE WATER ENGINEERING WORKSHEET FOR FURTHER DETAILS CONCERNING THE SURFACE WATER PLAN.

### **REGULATORY DESIGN BASIS**

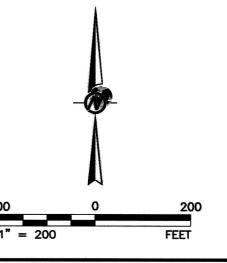
- 1. CONTROL OF RUN-ON AND RUN-OFF DURING OPERATIONS FROM A TWENTY-FIVE-YEAR, TWENTY-FOUR-HOUR STORM EVENT (3.75"), PER SUBDIVISION A OF SUBSECTION 3 OF NDAC SECTION 33-20-04.1-09.
- 2. OPERATE THE UPSTREAM RAISE (SURFACE IMPOUNDMENT) TO HAVE A FREEBOARD OF AT LEAST TWO FEET, PER SUBDIVISION D OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
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- 5. EVALUATE SLOPES STEEPER THAN FIFTEEN PERCENT TO ENSURE STABILITY, PER SUBDIVISION B3 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 6. CONTROL OF SURFACE WATER DRAINAGE FROM FINAL SLOPES, PER SUBDIVISIONS B2-B4 OF SUBSECTION 4 OF NDAC SECTION 33-20-04.1-09.
- 7. COMPOSITE LINER, PER SUBDIVISION B OF SUBSECTION 2 OF NDAC SECTION 33-20-08.1-01.
- 8. APPROPRIATE ENGINEERED FINAL COVER DESIGN, PER NDAC SECTION 33-20-07.1-02.
- 9. ALL OTHER APPLICABLE RULES FROM NDCC CHAPTER 23-29 AND NDAC ARTICLE 33-20.

### **REFERENCES**

- 1. SITE LOCATION: SECTION 16, T145N, R82W, MCLEAN COUNTY, NORTH DAKOTA.
- 2. EXISTING GROUND TOPOGRAPHY PROVIDED BY GREAT RIVER ENERGY. PERFORMED BY INTERSTATE ENGINEERING AND KADRMAS, LEE & JACKSON BETWEEN 1996 AND 2003
- 3. ELEVATIONS BASED ON MEAN SEA LEVEL DATUM, CONTOUR INTERVAL IS ONE FOOT.
- 4. HORIZONTAL DATUM BASED ON NORTH DAKOTA STATE PLANE COORDINATE SYSTEM AS FOLLOWS:

SITE GRID N = N STATE PLANE COORDINATE MINUS 100,000 SITE GRID E = E STATE PLANE COORDINATE MINUS 1,800,000

5. ALL PROPERTY SHOWN ON THIS MAP IS OPERATED BY GREAT RIVER ENERGY.



GREAT RIVER ENERGY
COAL CREEK STATION
PERMIT NO. SP-033 PERMIT MODIFICATION

# FINAL COVER GRADES AND SURFACE WATER PLAN



CLIENT FIELD

07/09/04

09/24/03 TJS

06/04/03 TJS

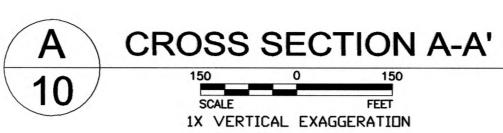
RRJ

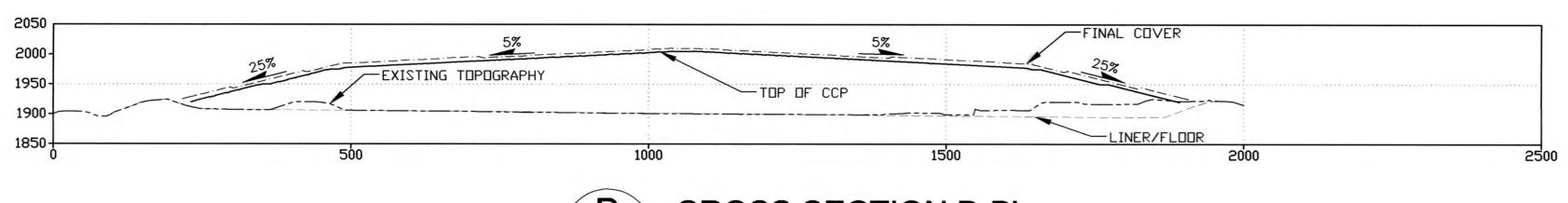
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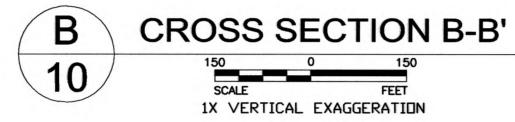
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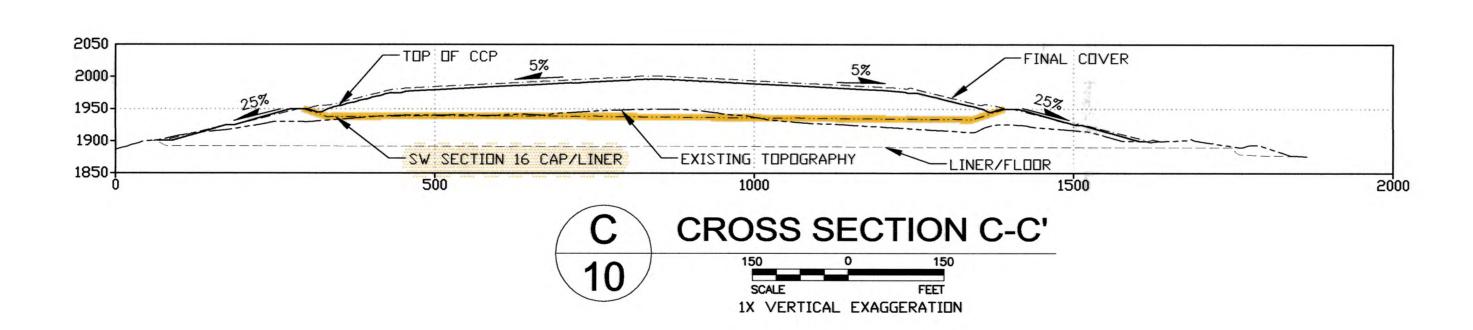
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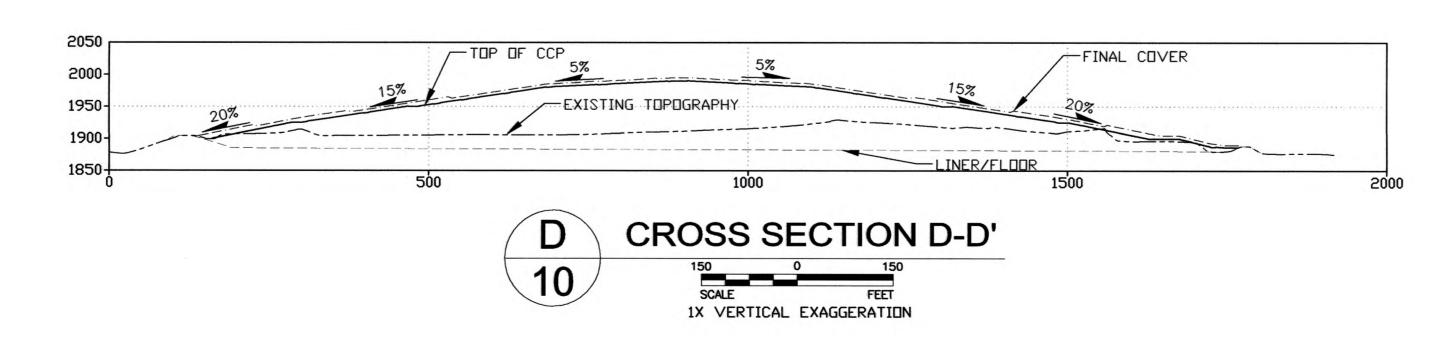












GREAT RIVER ENERGY
COAL CREEK STATION
PERMIT NO. SP-033 PERMIT MODIFICATION

**CROSS SECTIONS** 

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		$\wedge$						DATE			
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		Ĉ	ISSUED FOR DRAFT REVISED PERMIT MODIFICATION	07/09/04							
1		B	ISSUED FOR PERMIT MODIFICATION	09/24/03	TJS	RRJ	RRJ				
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Golder Associates
11DBUCIERCS

**LEGEND** 

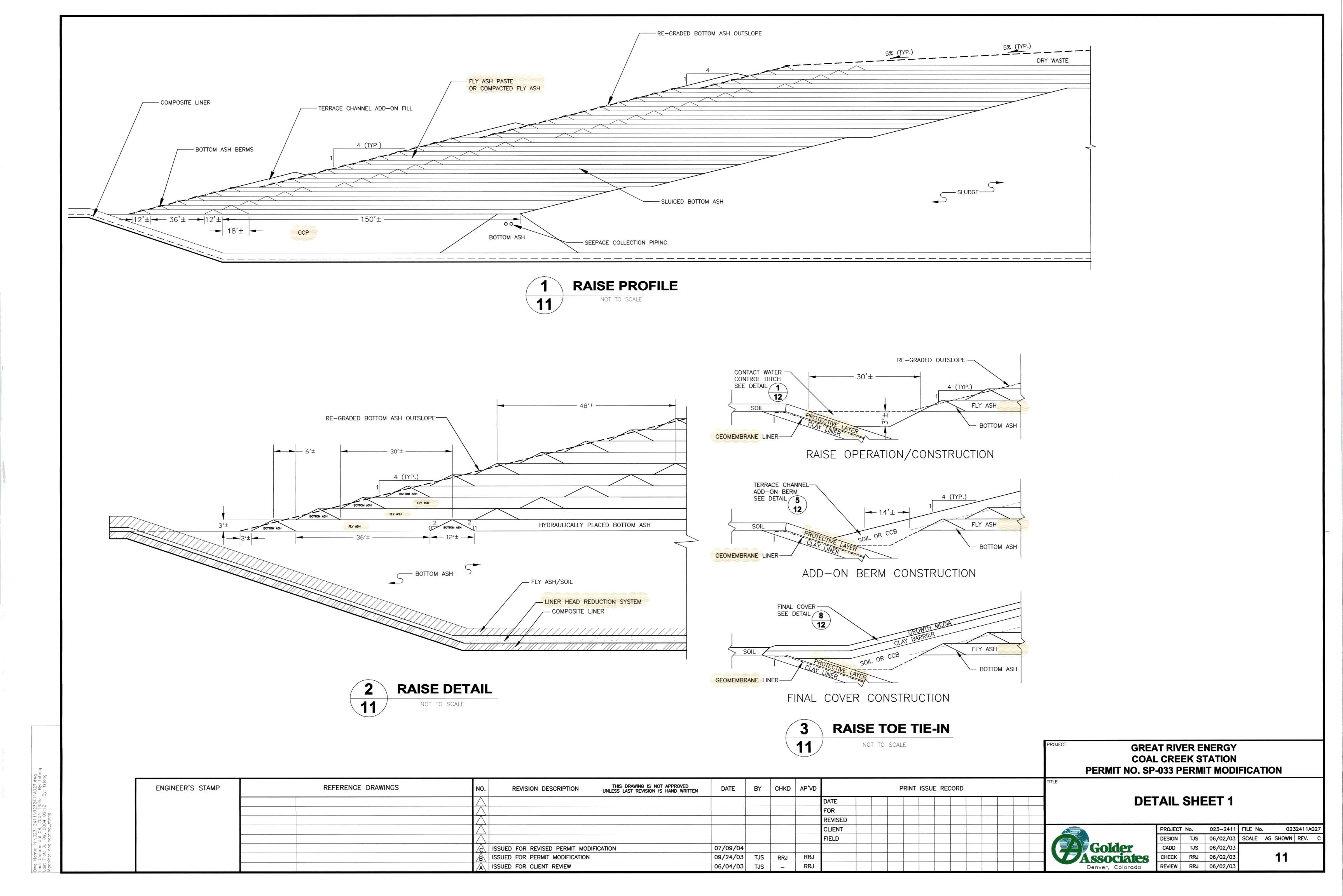
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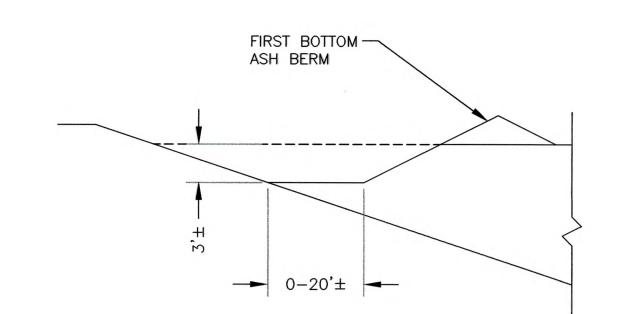
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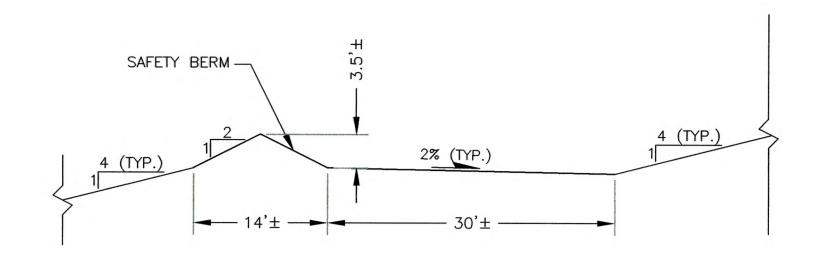
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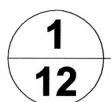
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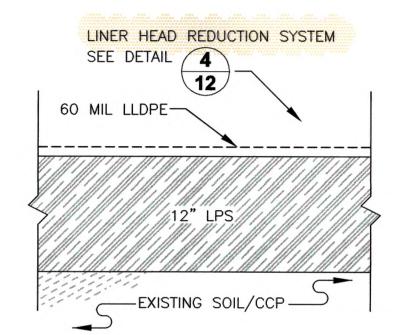


**CONTACT WATER CONTROL DITCH** 

NOT TO SCALE

2 ACCESS HAUL ROAD

NOT TO SCALE



HYDRAULIC BARRIER

(LPS)

4" PERFORATED—
HDPE PIPE

BOTTOM ASH

COMPOSITE LINER
SEE DETAIL

112

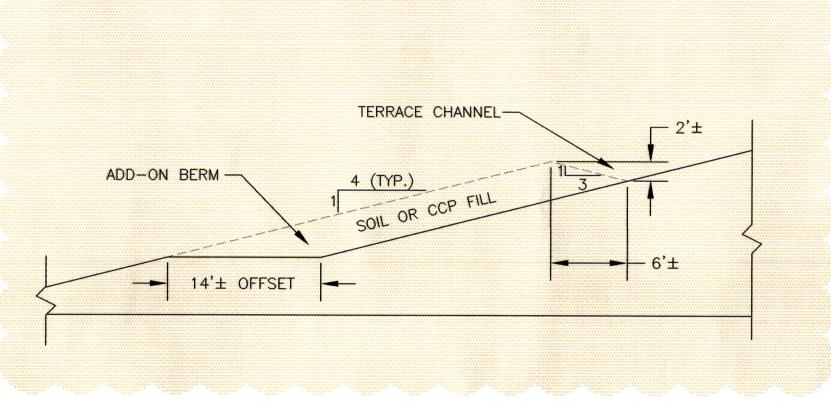


**INTERMEDIATE LINER/CAP DETAIL** 

NOT TO SCALE

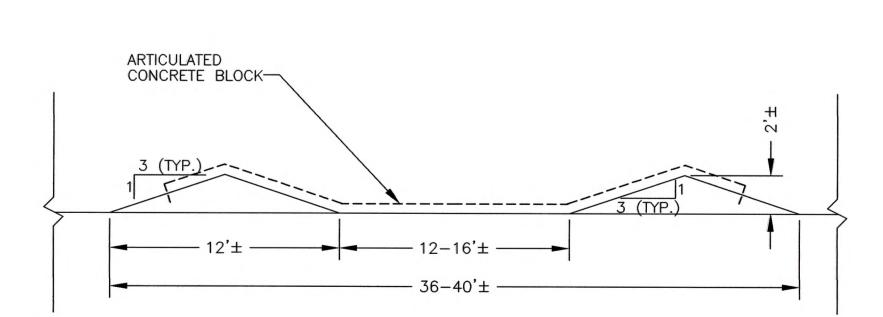
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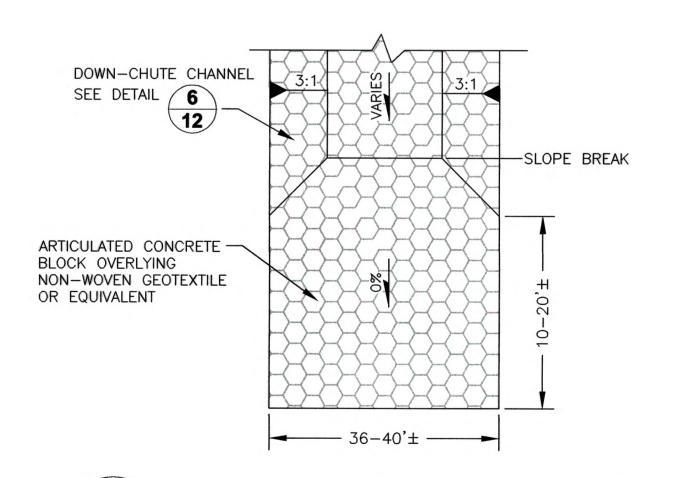
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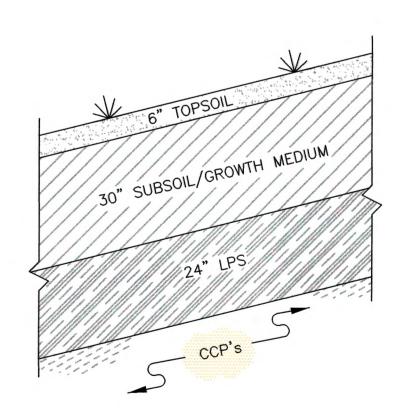


5 TERRACE CHANNEL DETAIL

12 NOT TO SCALE







6

**TYPICAL DOWN-CHUTE CHANNEL** 

not to scale

7

HYDRAULIC JUMP BASIN

NOT TO SCALE

1:

PRESCRIPTIVE COVER DETAIL

12

NOT TO SCALE

GREAT RIVER ENERGY
COAL CREEK STATION
PERMIT NO. SP-033 PERMIT MODIFICATION

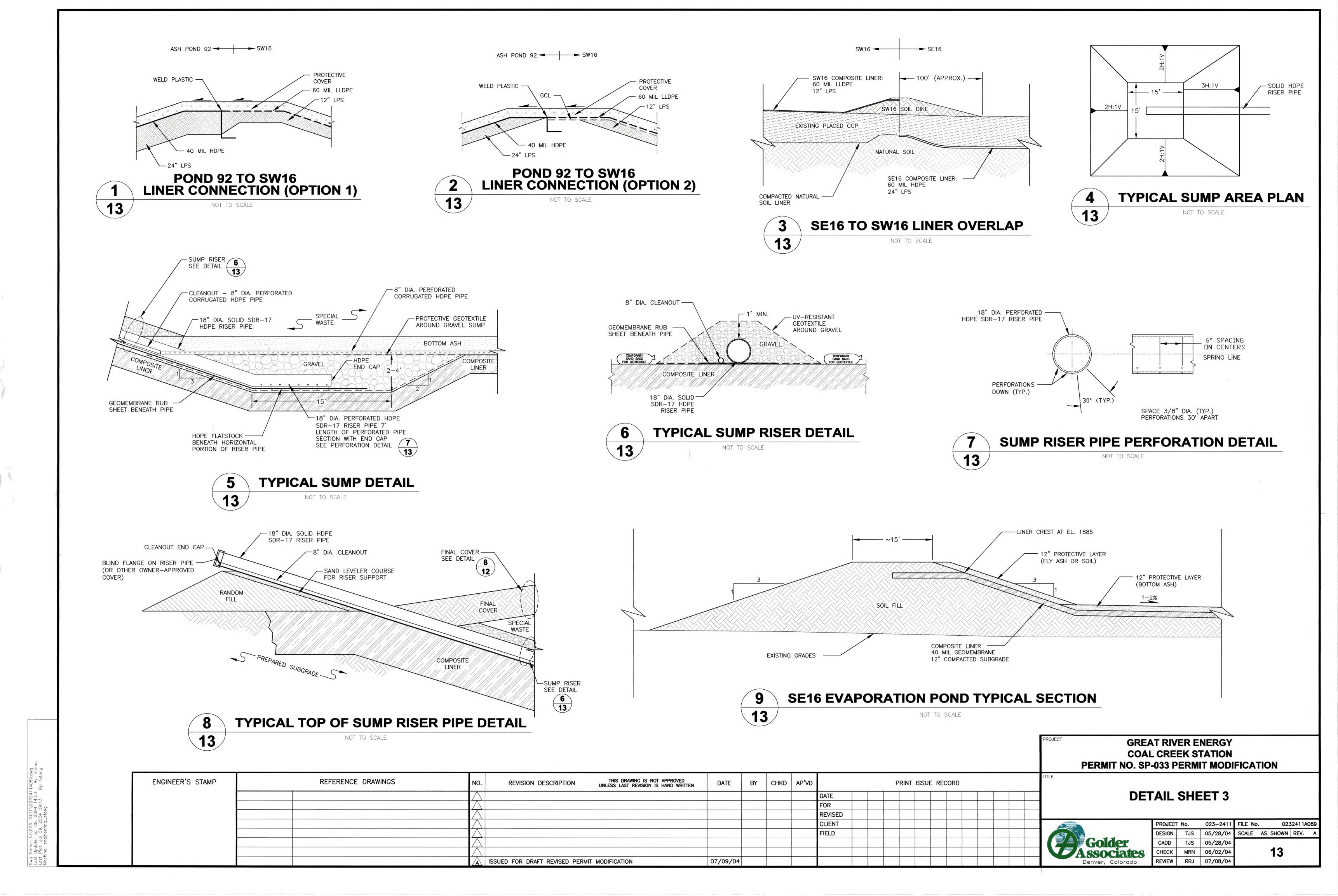
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								FOR						
		/						REVISED						
		/						CLIENT						
		/						FIELD						
		/	ISSUED FOR DRAFT REVISED PERMIT MODIFICATION	07/09/04										
j.		/	ISSUED FOR PERMIT MODIFICATION	09/24/03	TJS	RRJ	RRJ							
		/	ISSUED FOR CLIENT REVIEW	06/04/03		_	RRJ							

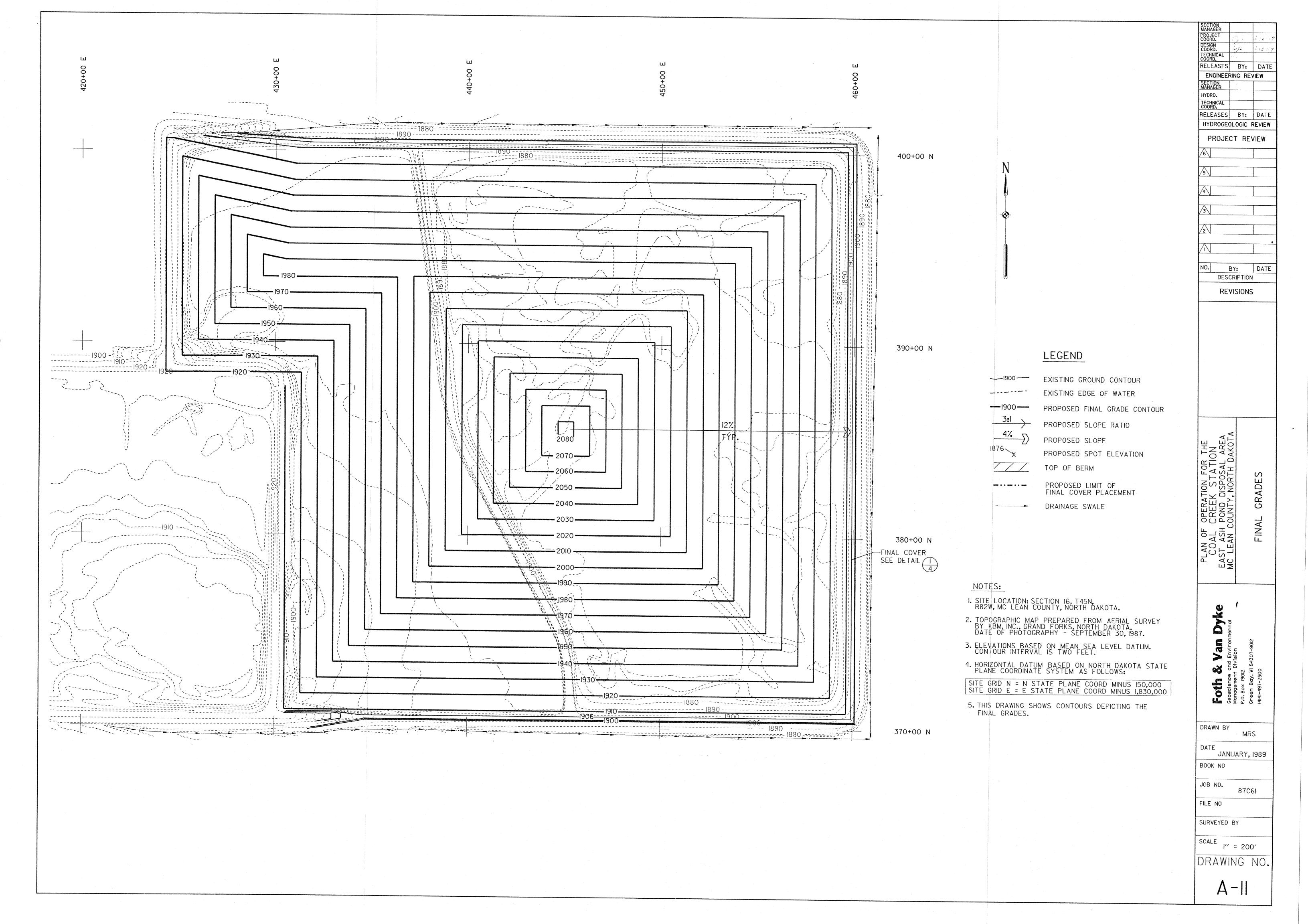
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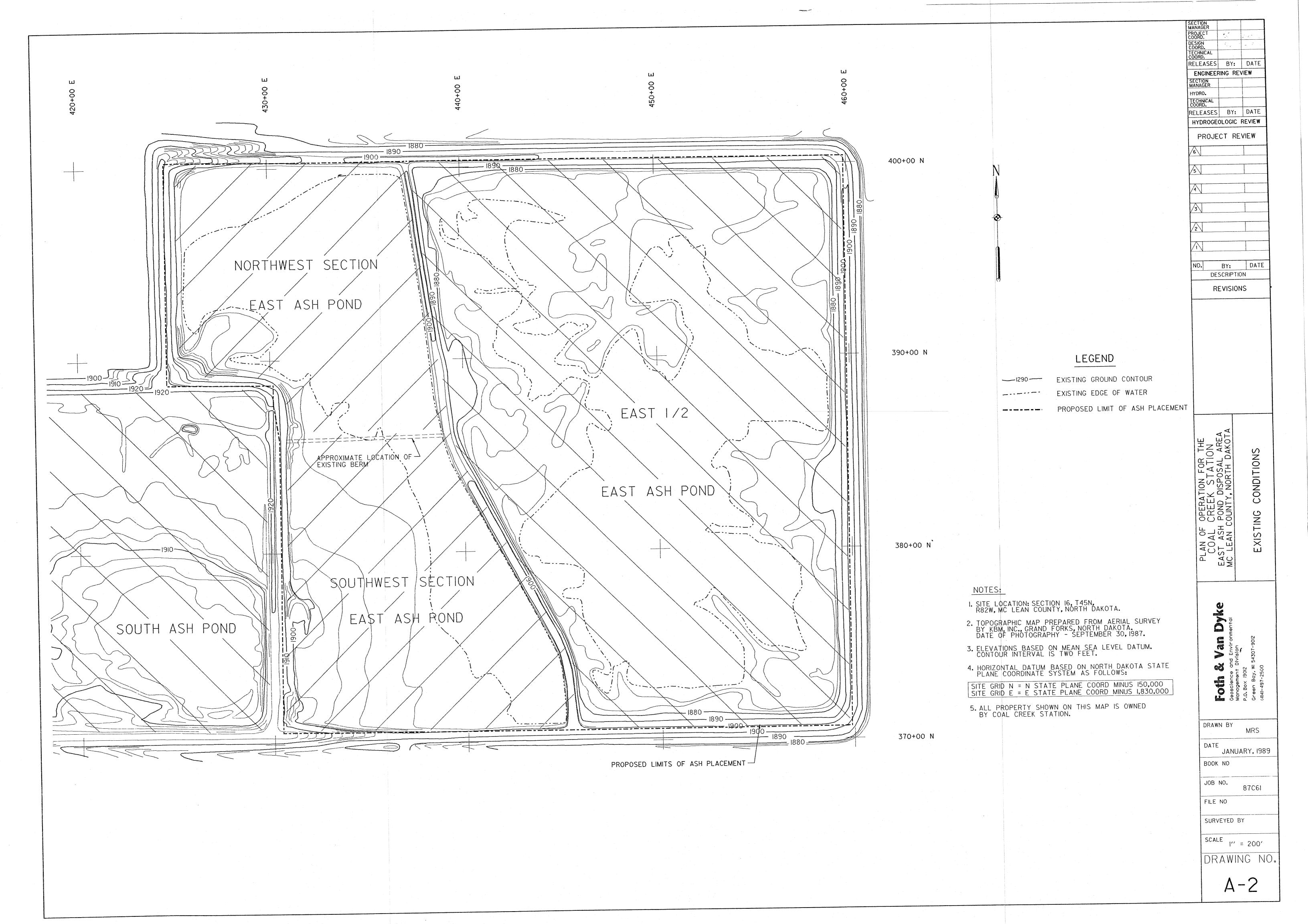
Golder Associates	
Denver, Colorado	ľ

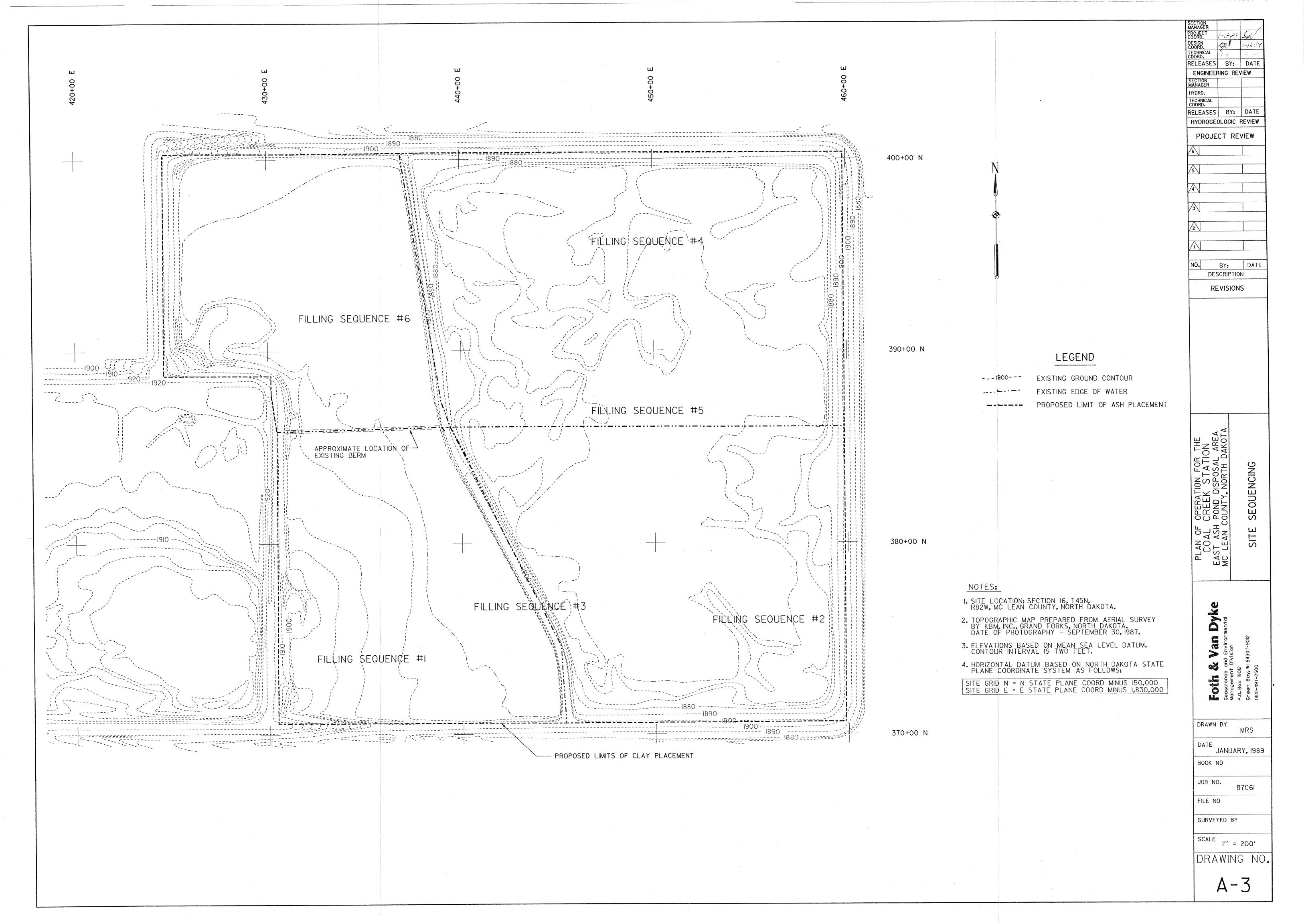
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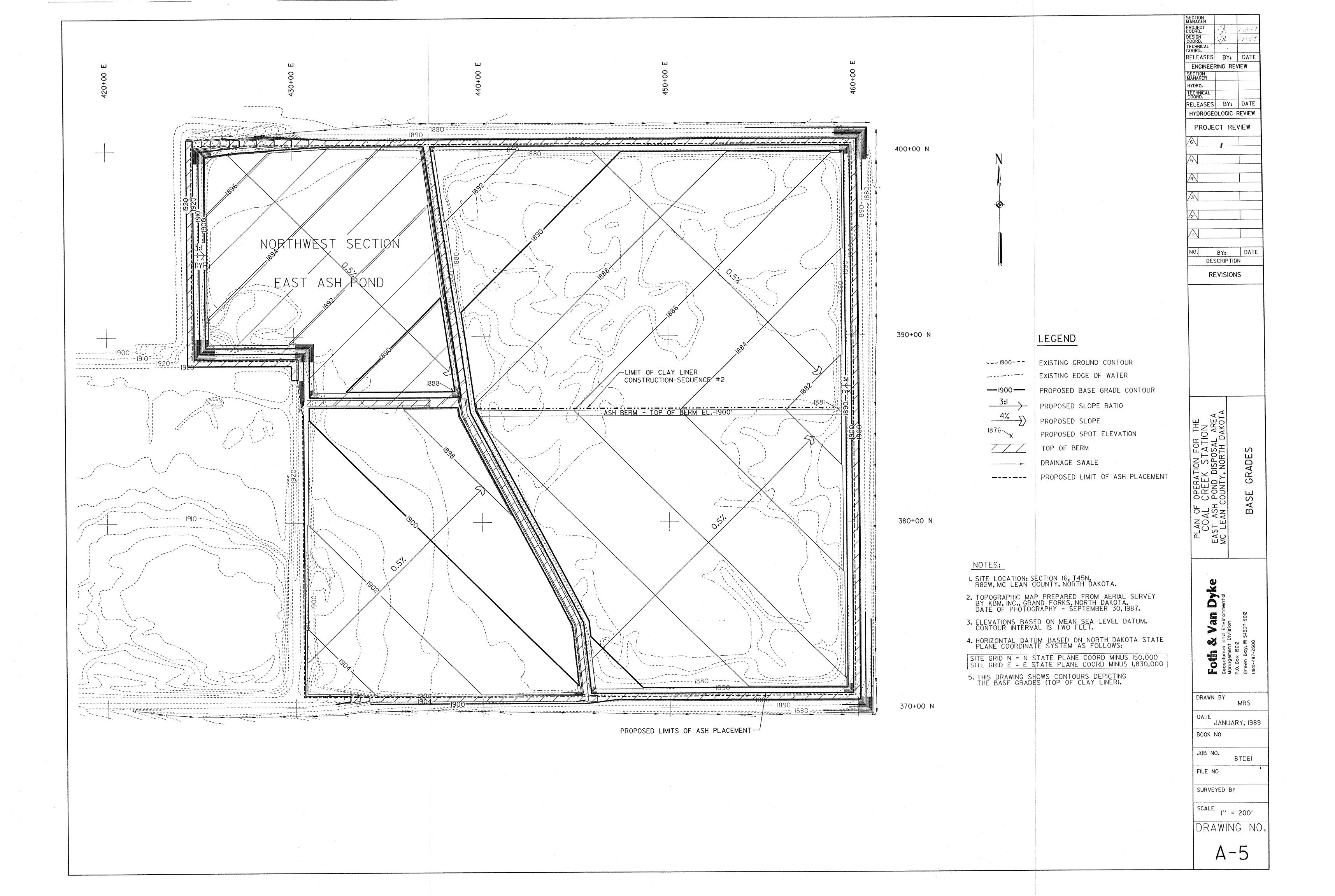
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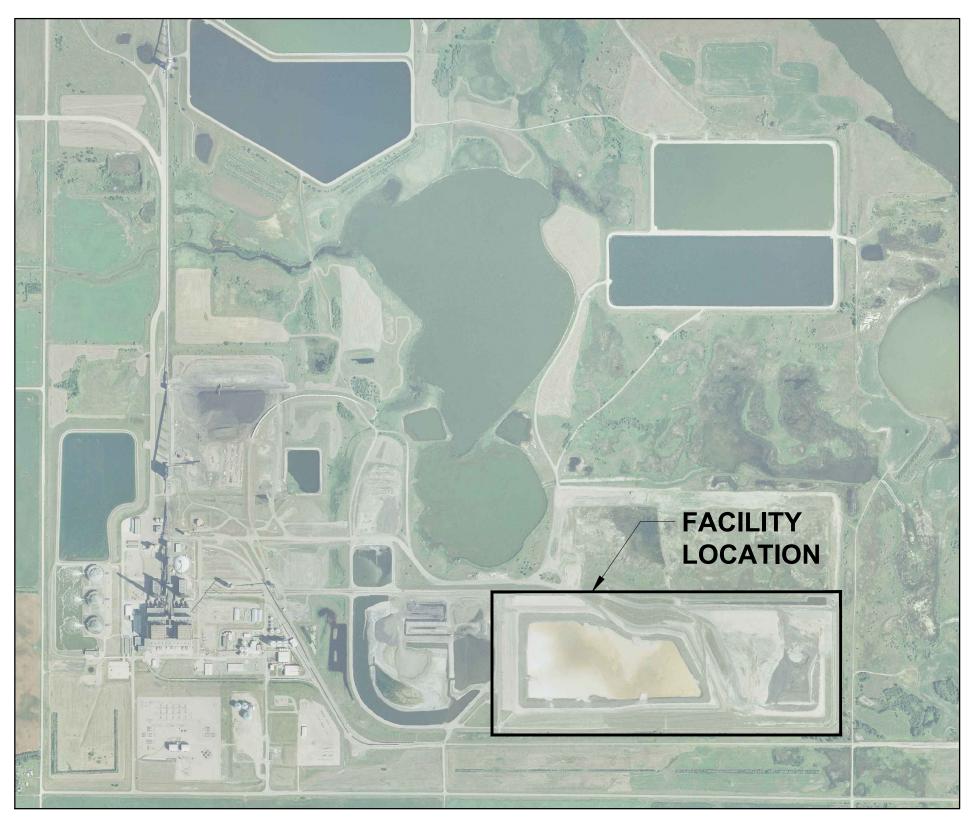




APPENDIX A3
UPSTREAM RAISE VERTICAL EXPANSION PERMIT DRAWINGS
(GOLDER 2012)

# **GREAT RIVER ENERGY** PERMIT NO. SP-033 MODIFICATION





# Prepared for:



Coal Creek Station Underwood, North Dakota

# Prepared by:



Golder Associates Inc. 44 Union Boulevard, Suite 300 Lakewood, Colorado USA 80228

DRAWING NO.	TITLE	REVISION
1	TITLE SHEET	B
2	CURRENT CONDITIONS	B
3	GEOMETRY MODIFICATIONS	B
4	GENERAL SITE PHASES	B
5	PHASES 3 AND 4: ASH POND 92 & SW SECTION 16 RAISE VERTICAL EXPANSION	B
6	PHASE 5: SE SECTION 16 LANDFILL	B
7	FINAL WASTE GRADES	B
8	FINAL COVER GRADES AND SURFACE WATER PLAN	B
9	CROSS SECTIONS	B
10	DETAIL SHEET 1	B
11	DETAIL SHEET 2	B

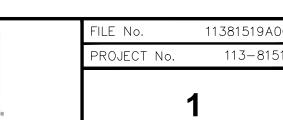
**GREAT RIVER ENERGY** COAL CREEK STATION PERMIT NO. SP-033 MODIFICATION

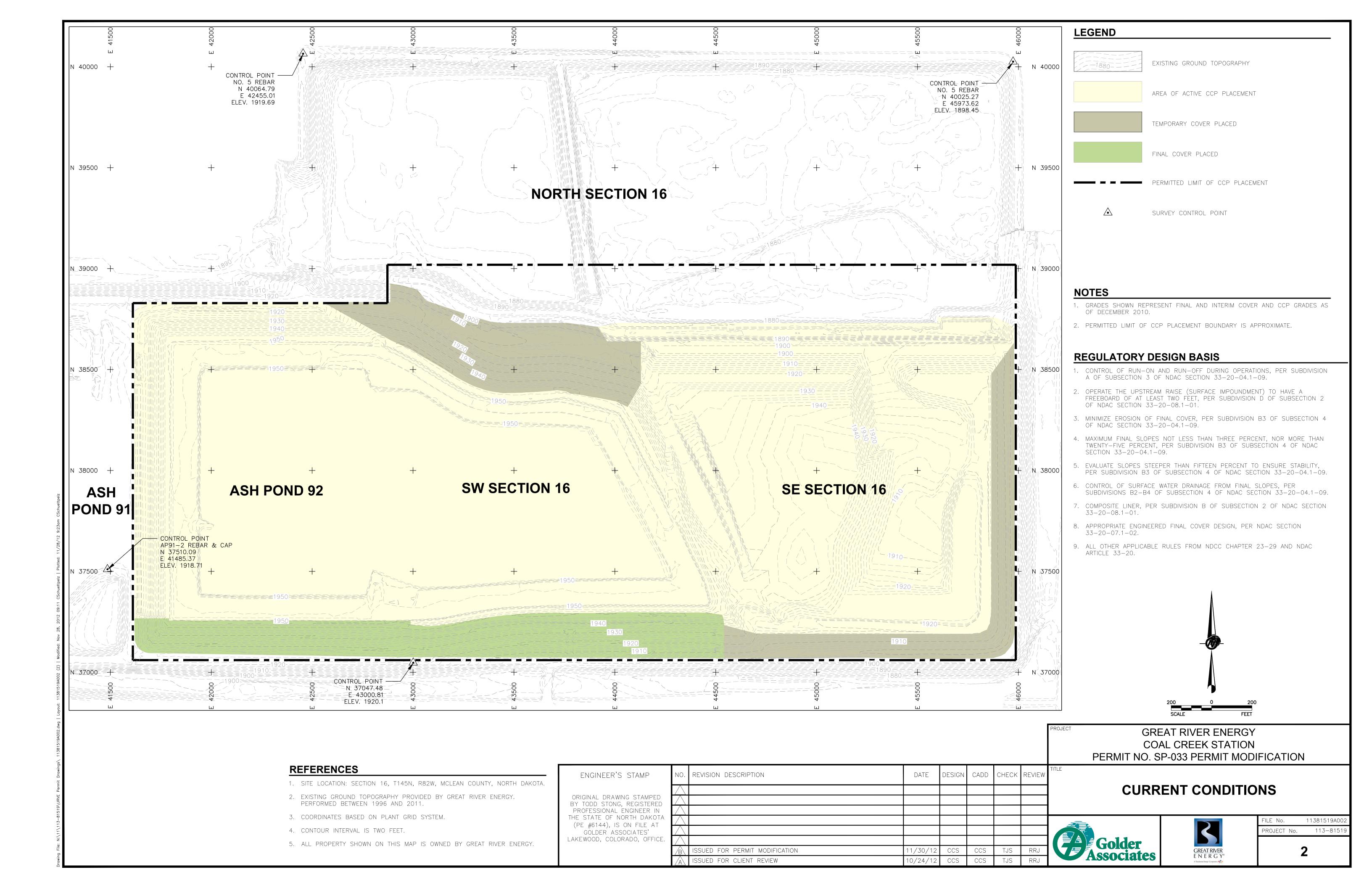
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AKEWOOD, COLORADO, OFFICE.		

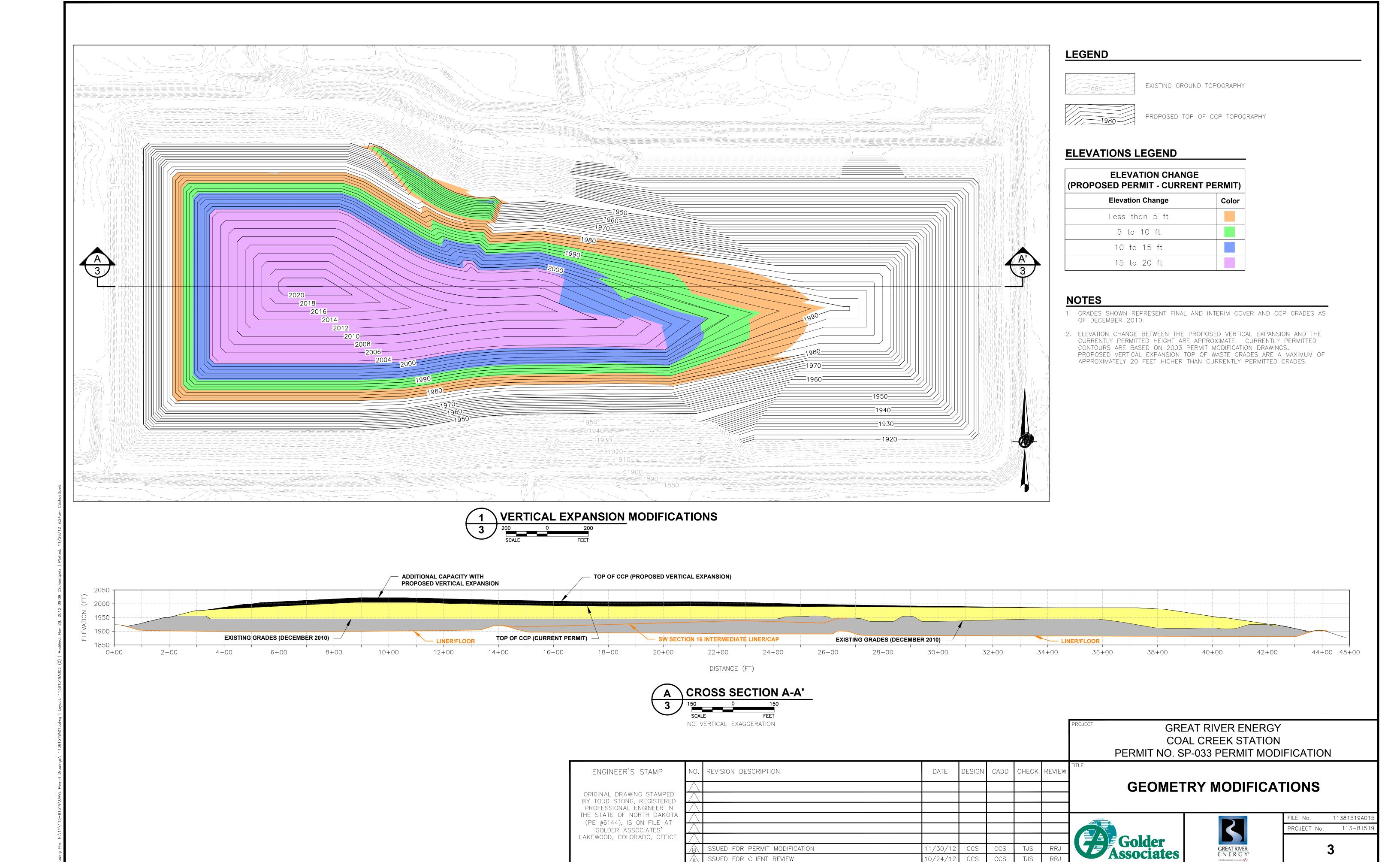
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B	ISSUED FOR PERMIT MODIFICATION	11/30/12	CCS	CCS	TJS	RRJ BB I	V
/A\	ISSUED FOR CLIENT REVIEW	10/24/12	CCS	CCS	TJS	RRJ	

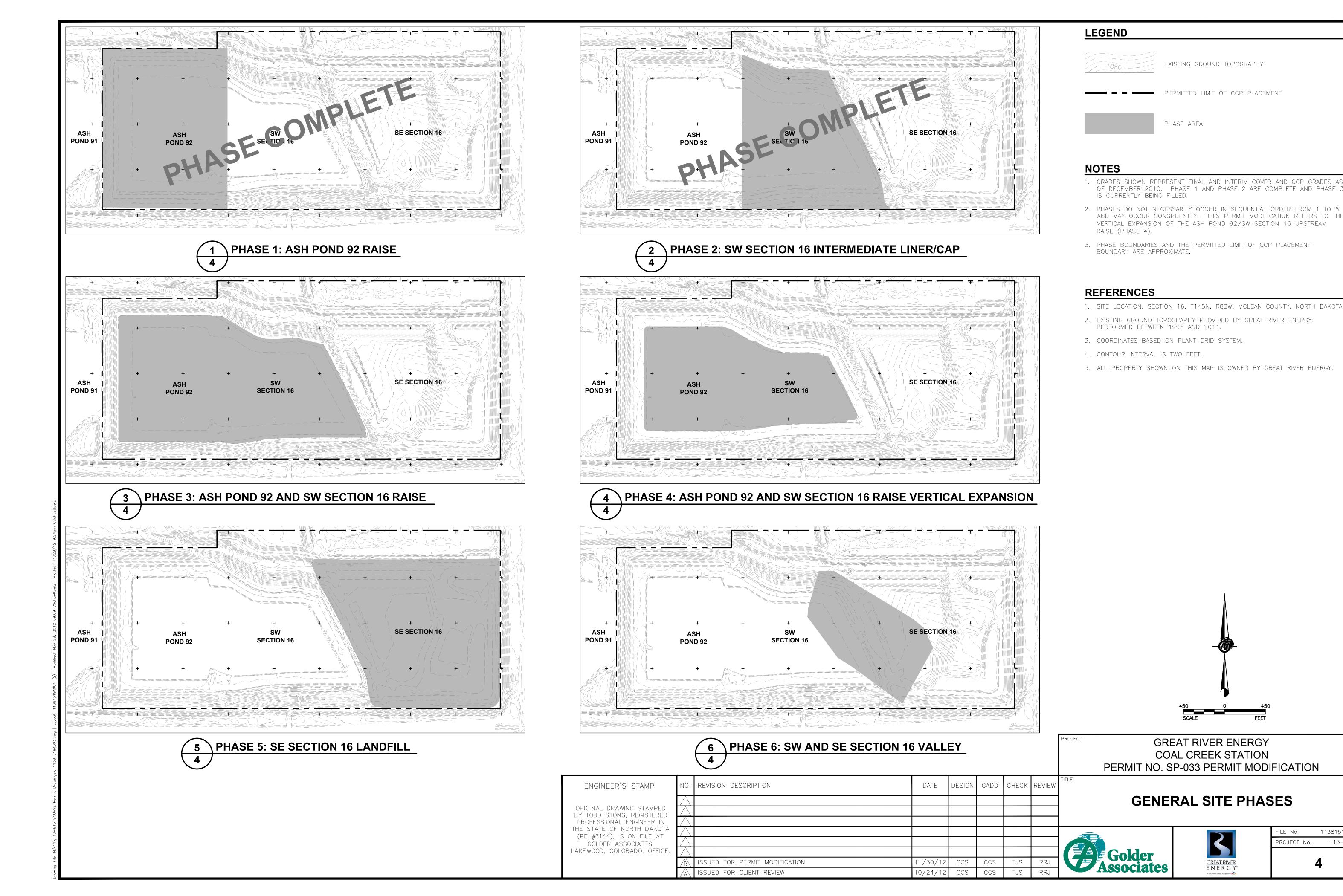


TITLE SHEET



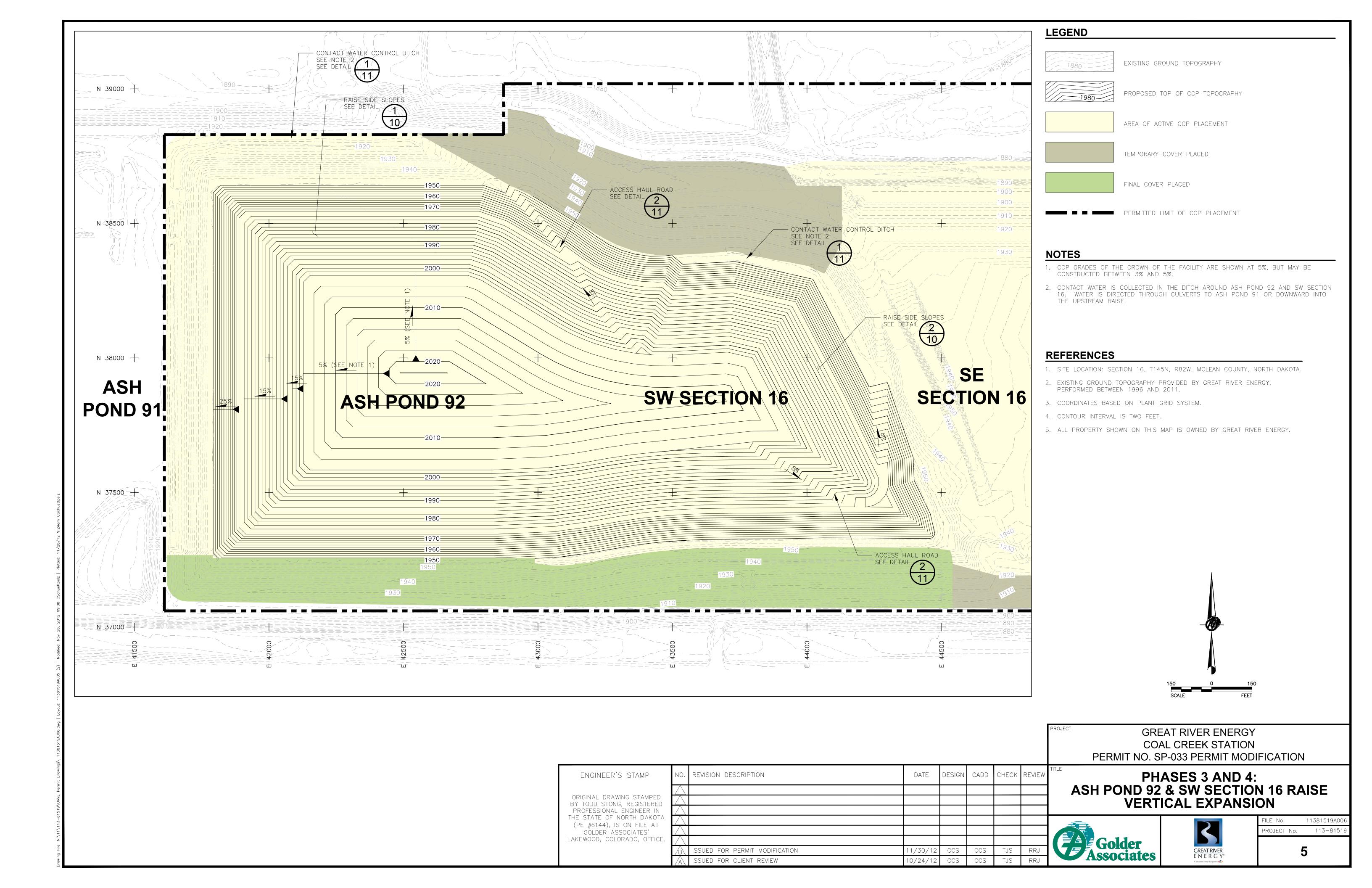


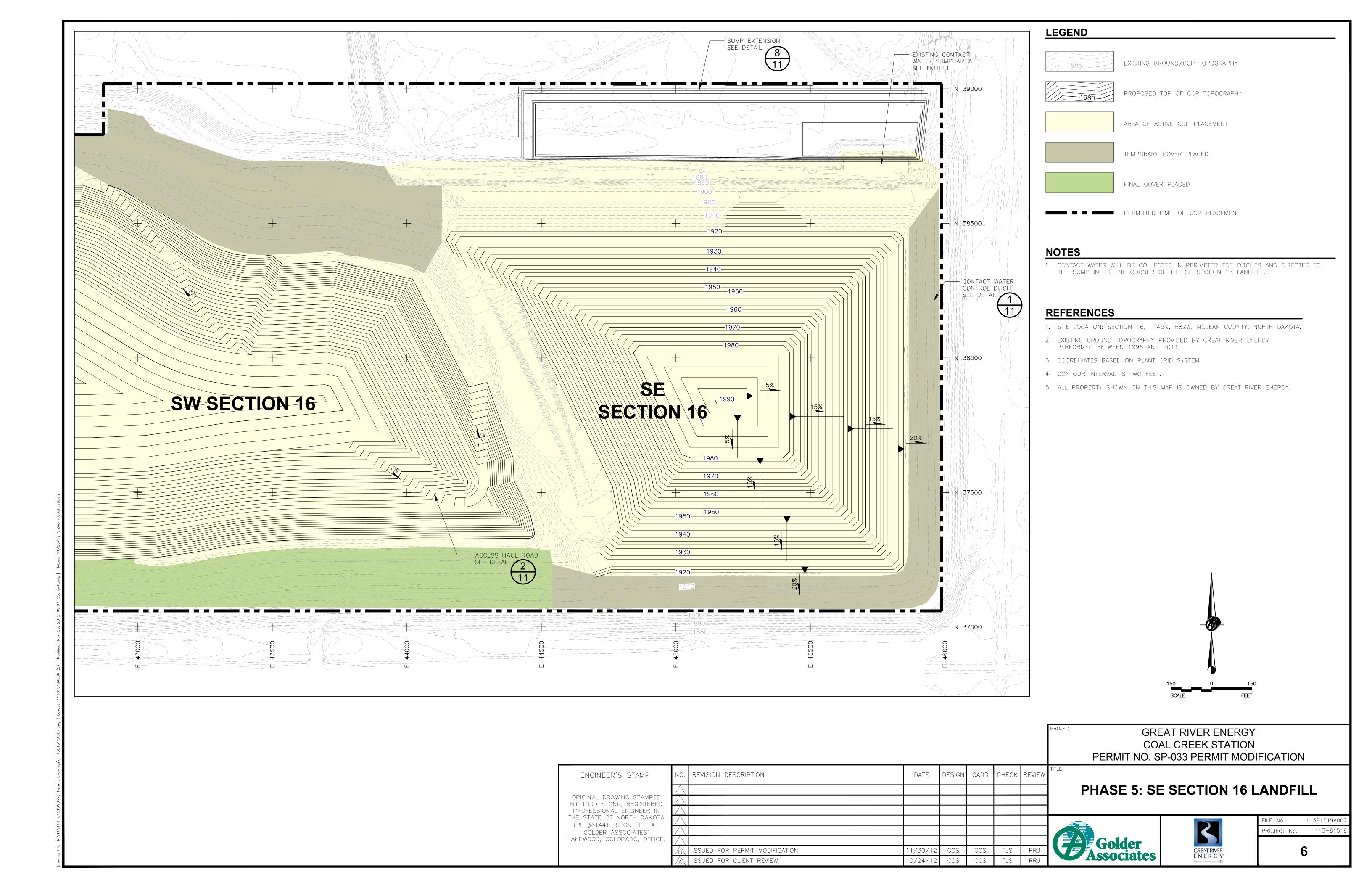


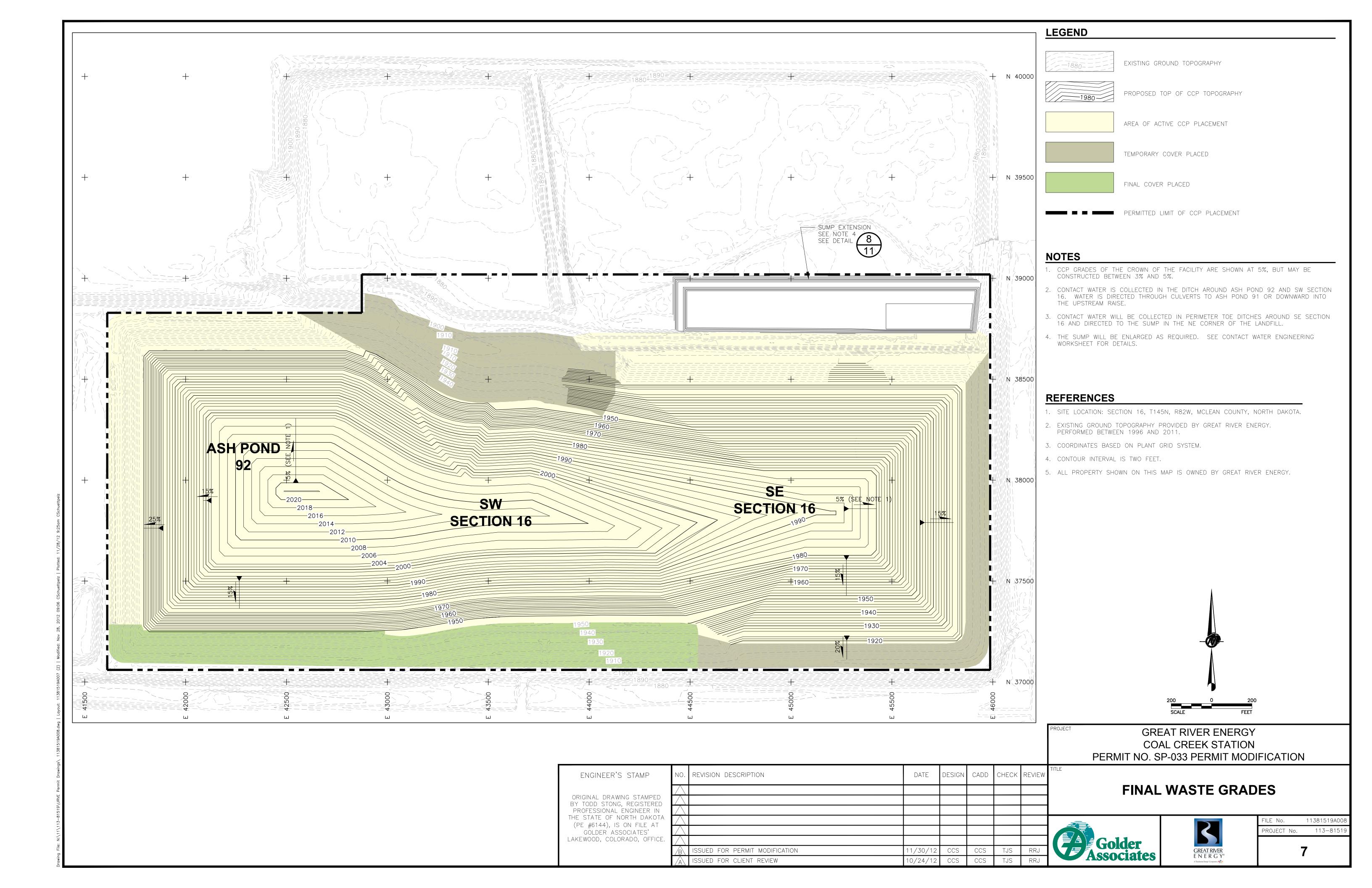


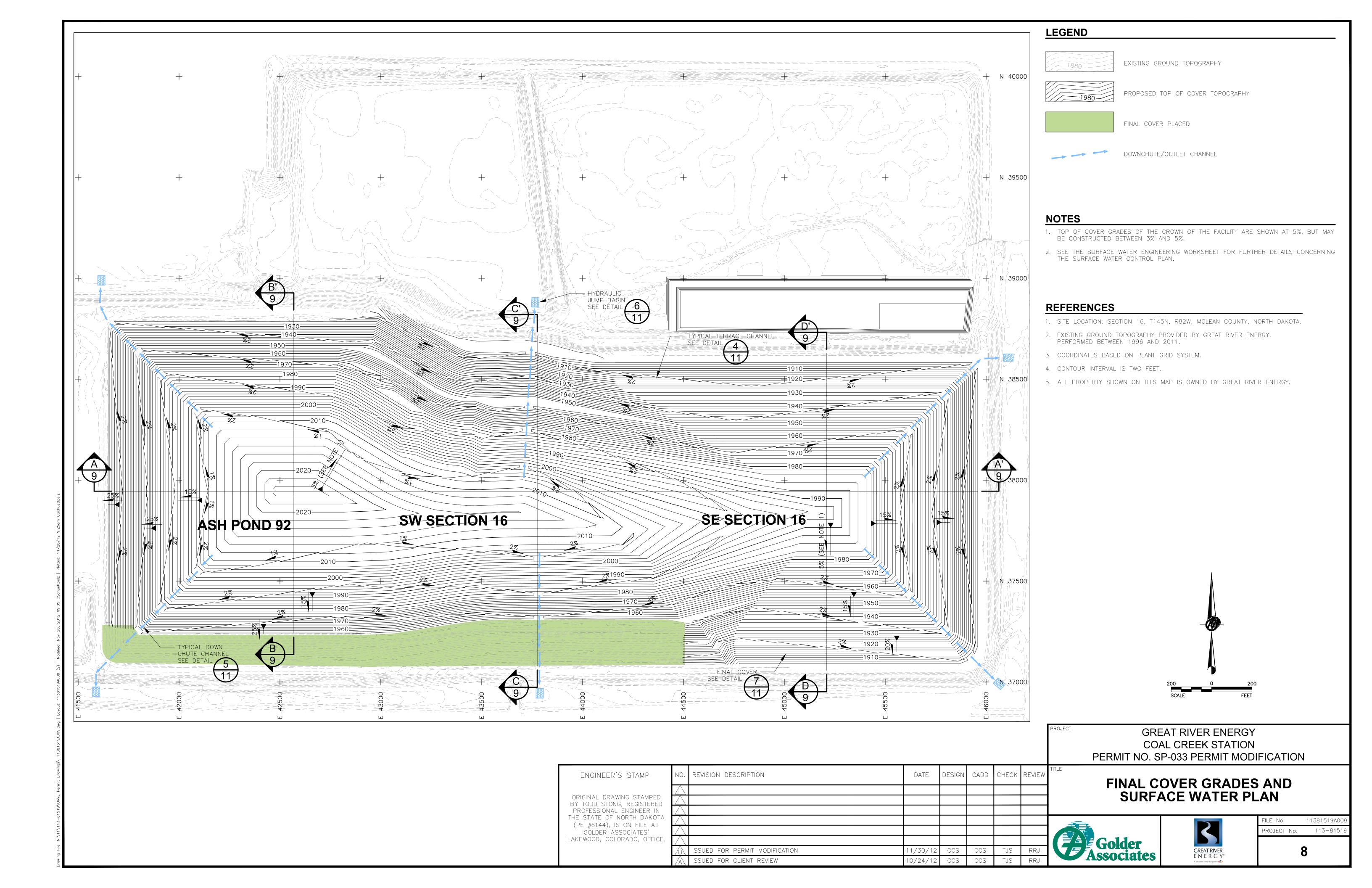
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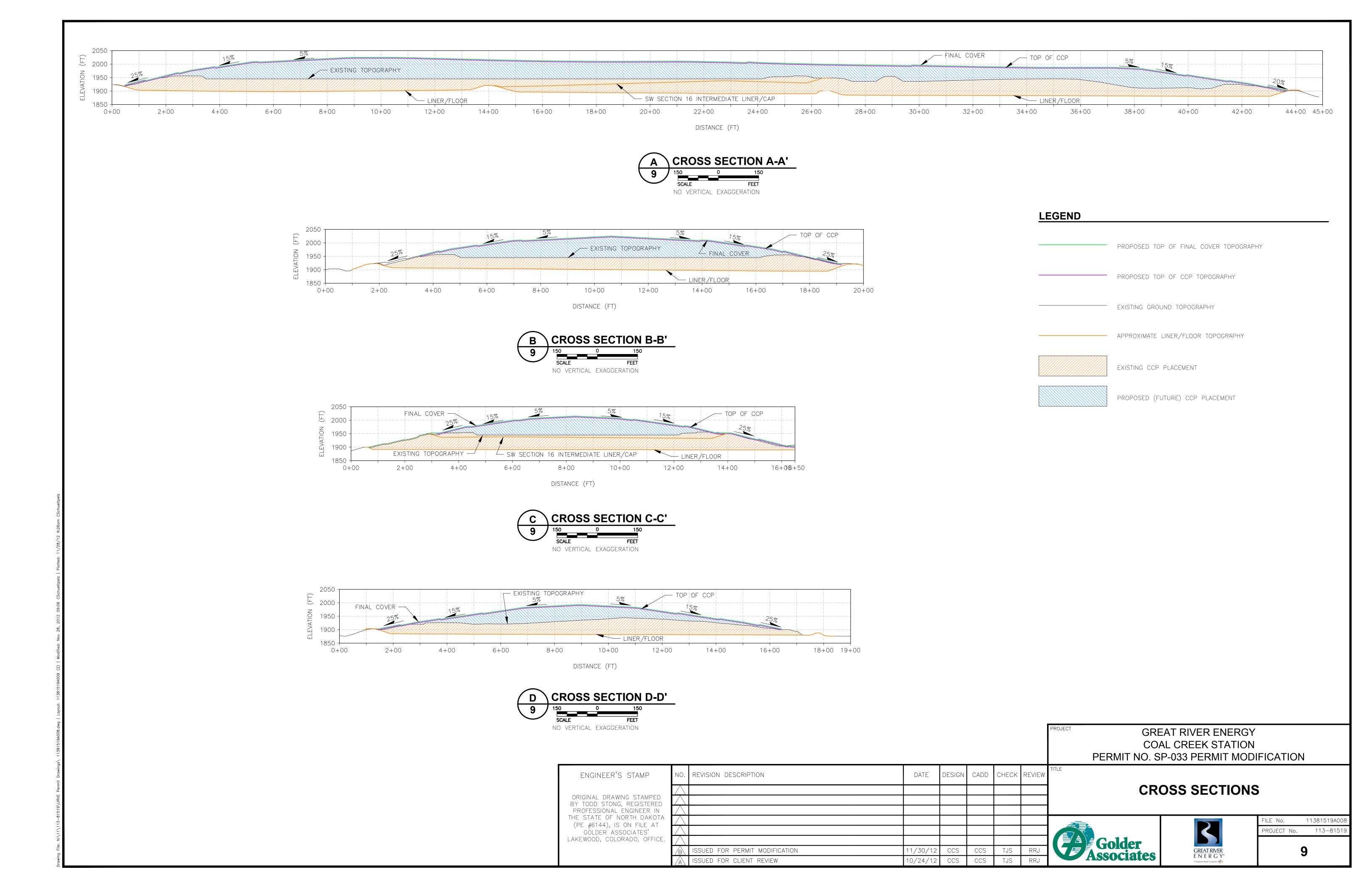
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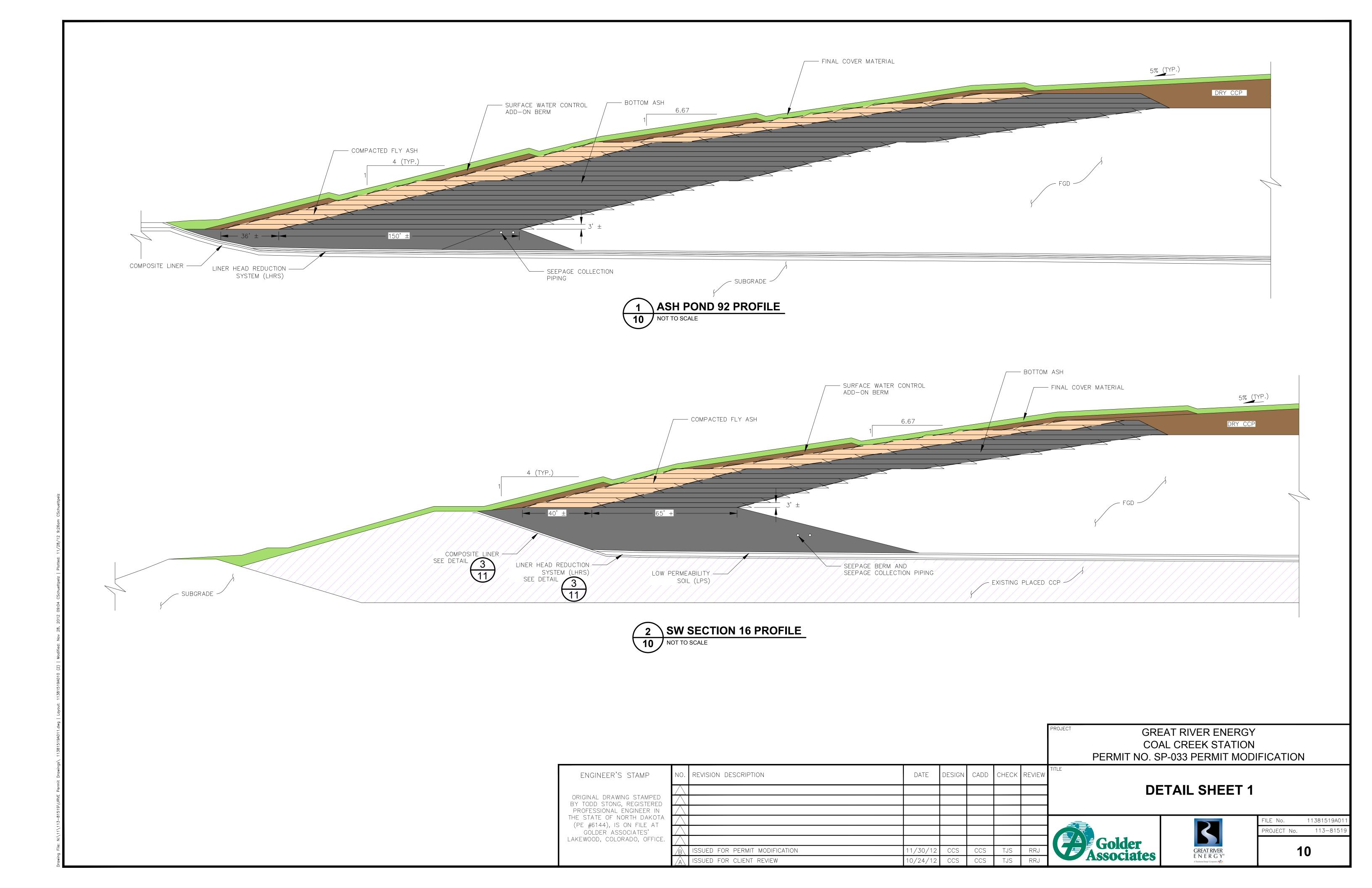


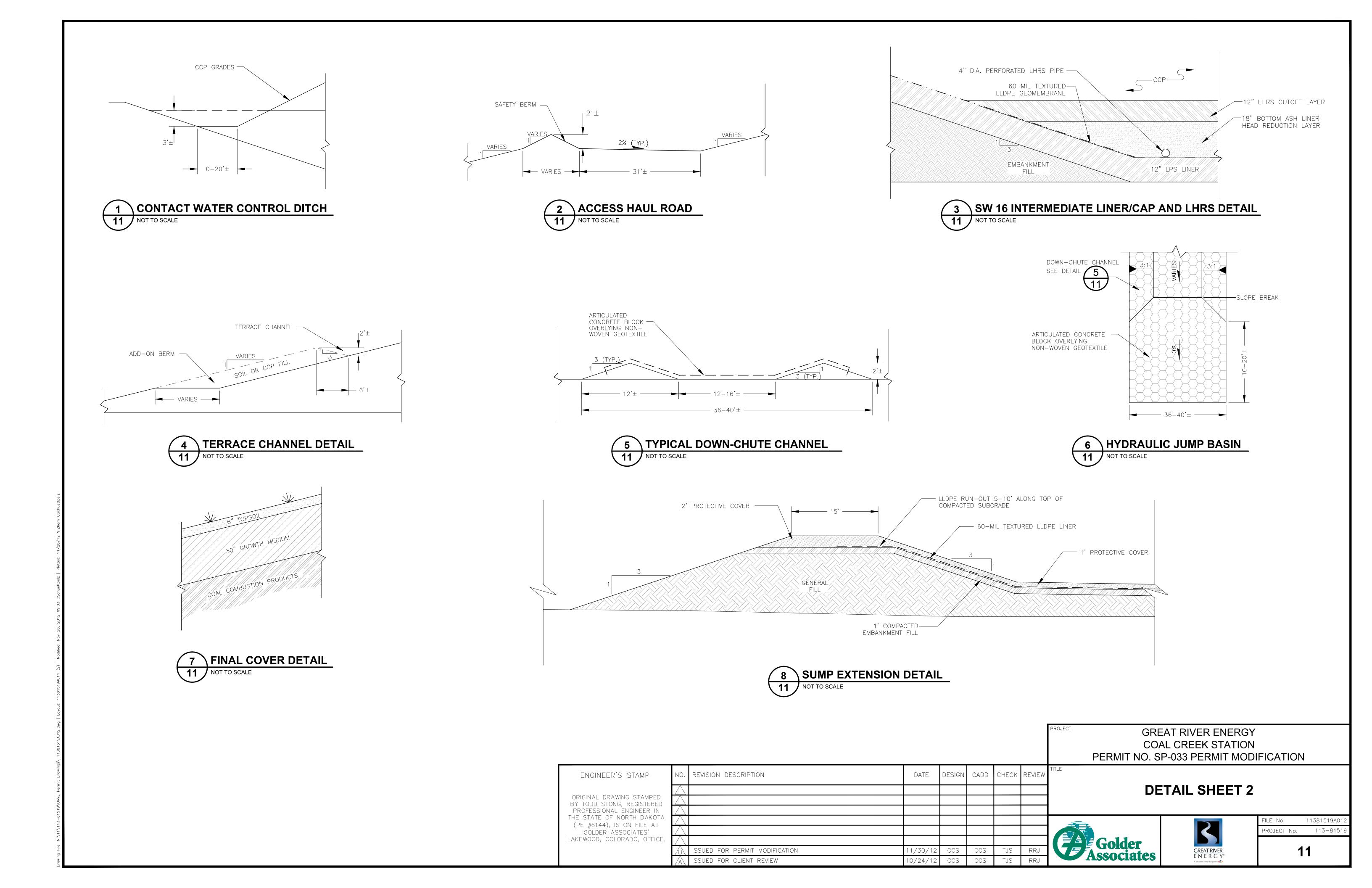












At Golder Associates we strive to be the most respected global group of companies specializing in ground engineering and environmental services. Employee owned since our formation in 1960, we have created a unique culture with pride in ownership, resulting in long-term organizational stability. Golder professionals take the time to build an understanding of client needs and of the specific environments in which they operate. We continue to expand our technical capabilities and have experienced steady growth with employees now operating from offices located throughout Africa, Asia, Australasia, Europe, North America and South America.

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Australasia + 61 3 8862 3500
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North America + 1 800 275 3281
South America + 55 21 3095 9500

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